



شركة ظفار لتوليد الكهرباء
Dhofar Generating Company

POWERING SUCCESS



ANNUAL
REPORT
2020





His Majesty
Sultan Qaboos Bin Said (Late)



His Majesty
Sultan Haitham bin Tarik

Our Vision

To be the leading power generating company which meets the needs of all stakeholders by maintaining plant reliability, ensuring world class safety and environmental practices while meeting shareholder expectations on project economics.

Our Mission

Provide reliable power source for customers all the time

Maintain high safety standards for our staff, contractors, customers with quality and be environment friendly

Be the employer of choice within the power sector

Maintain expectation and growth

We do it best

Positioned to lead

Highest priority to HSE

World class operational performance

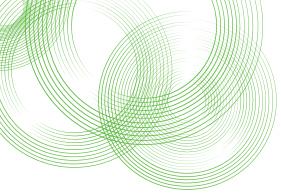
Best in class technology

Internationally reputed operator with local experience



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Board of Directors



Rohit Gokhale
Chairman



Mitsuru Yasuhara
Deputy Chairman



Ahmad Sulaiman
Member



Abdul Majid Syed
Member



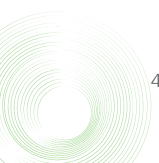
Ahmed Hamed Saif Al Busaidi
Member (Independent)



Anshul Rai
Member (Independent)



Said Safrar
Member (Independent)





Senior Management Team



Javed Mustafa
Chief Executive Officer



Amer Al Mashani
Chief Operating Officer





Board of Directors' Report



Dear Shareholders,

The Board of Directors is pleased to present the performance of your company, Dhofar Generating Company SAOG ('DGC' or 'Company') for 2020.

The unique and unprecedented risk presented by the coronavirus ('COVID19') has created a severe strain on every business and indeed the community at large. Power generation is an essential activity, and the Authorities have coordinated with the sector to ensure uninterrupted supply of this critical output. The challenge remains ongoing, but we are extremely pleased to report that this risk has been well managed during 2020 despite hardships faced by the team. These efforts have been aligned with our commitment to the Company's safety and environment values of zero incidents and exceedances.

Good safety practices ultimately enable excellent plant performance which is evident in the extremely high reliability factors of the assets of more than 99.9%. The excellent operational performance has enabled the business to fulfil its financial obligations to the shareholders and, importantly, to the project lenders. Dividend payout was in line with the business model.

The directors convened all necessary meetings during the year, along with Audit Committee and Nomination and Remuneration Committee meetings, as required.

Strategic positioning

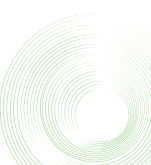
DGC is one of two independent power plants owners in the Dhofar region, with a 62% share in the southern power grid of the Sultanate of Oman. It owns and operates two power plants: a 273MW Open Cycle Gas Turbine ('OCGT') power plant ('Existing Plant') and a 445MW Combined Cycle Gas Turbine ('CCGT') Power Plant ('New Plant').

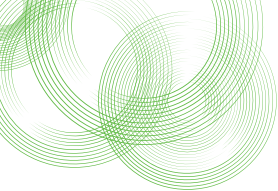
The Company has one customer, the Oman Power and Water Procurement Company ("OPWP"), and one supplier for the primary fuel (natural gas), the Ministry of Energy and Minerals. The EPC Contractor for the New Plant is SEPCO III Electric Power Construction Corporation, a leading power construction contractor from China with extensive international and regional experience. Plant operations and maintenance for both plants have been contracted to Dhofar O&M Company LLC and further sub-contracted to the First National Company for Operation and Maintenance Services LLC ('NOMAC Oman') with an agreement that is co-terminus with the Power Purchase Agreement ('PPA').

Operational performance

NOMAC Oman has demonstrated operational excellence during the year by maintaining excellent reliability factors of 99.9% for both OCGT and CCGT power plants (2019: OCGT plant 99.9%; CCGT plant 99.7%). The operator has adopted a strategy of continuous improvement and reliability of supply programs to ensure consistent performance. The advanced Monitoring Performance System is an excellent initiative which has helped secure stable and top-notch performance.

The DGC team and the operator continue to work together to ensure closure of the warranty items raised under the EPC Contract for the new plant.





COVID19 Challenges, Impacts and Mitigation

The team at DGC and NOMAC Oman have continued to deal with the risks posed by COVID19 in a proactive and responsible manner. We are highly cognizant of the change management efforts by NOMAC Oman in its HSE plan to secure its personnel's health and availability of different resources to keep plant operations manned at all time.

A business continuity plan has been implemented to ensure that the effect of any disruption that may occur due to the COVID19 virus is minimized to the extent possible. The key risk faced by all people is the health hazard posed by the virus. As a proactive measure, all non-essential staff is working from home while operations and maintenance staff has been divided into shifts to minimize the risk of infection and to ensure continuity of operations. Travel has been restricted altogether during this time. Further mitigation actions at site include avoidance of gathering at the plant, social distancing, continuous awareness programs, temperature screening of all personnel and implementation of emergency procedures. Vendor visits are heavily monitored if required and they need to commit compliance with specific Company COVID 19 HSE policies and procedures. A key challenge has been ensuring expert availability for routine planned maintenance due to COVID19 travel restrictions. This is being managed by identifying alternate expert sourcing within the region.

The primary fuel is gas of which supply disruption is not expected. Backup diesel fuel reserves are full as per PPA requirements. The operator sources chemicals and key spares as required in advance to avoid disruption in supply. The business has been able to service its debt on a timely basis and does not envision any challenges on fund management based on the reliability of receipt of capacity charges. Liquidity is further supported by the availability of a working capital facility. Key project agreements offer protection through force majeure clauses.

The Company is working closely with all stakeholders and is following the guidance issued by regulatory authorities to manage the risks faced by this pandemic virus.

Financial Performance

Overall financial performance of the business clearly reflects the continuous strong operational performance of the entire 718MW facility. Profit after tax is OMR 1.6m (2019: Restated OMR 0.7m), with dividend distribution as per expectation. Under its dividend distribution policy, the Company seeks to distribute the available cash flows as dividends to its shareholders, after meeting the debt service and other operational needs and subject to the applicable local regulations. The Company has met its obligations to the lenders by the timely debt service of OMR 13.9m during the year (2019: OMR 13.6m). The Company distributed dividends of OMR 4m (i.e. 9bz per share in both February and August 2020) to its shareholders during the year in line with its commitments. The dividend profile is noted in the table below.

Dividend OMR 'MM	2019	2020
Distribution amount	4.0	4.0

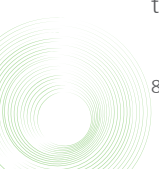
Significant progress has been made on the fuel payment matter highlighted earlier. The offtaker and fuel supplier have approached DGC with a net settlement strategy for 2019 and 2020. Under this approach, fuel loss and gain (i.e. fuel revenue vs. fuel bill) will be calculated separately for each month. Any fuel loss for the year cumulatively will be paid to the Ministry of Energy and Minerals (formerly Ministry of Oil and Gas), while fuel gains will be paid by the offtaker to DGC. For DGC, there will be net inflow of OMR 34,632 and OMR 190,283 for 2019 and 2020 respectively. The settlement agreement for 2019 has been signed, while the agreement for 2020 is under process. The settlement process for 2021 will be determined subsequently. It is important to note that the business earnings are dependent on the capacity revenues and not the fuel revenue.

The Company believes in a strong control environment and accordingly endeavors to maintain best in class financial controls and reporting standards. Your Company continues to achieve these standards, and this is periodically confirmed by timely, accurate reporting as well as rigorous auditing processes and procedures. As an outcome of these best practices, the Company's financial statements for 2020 have been restated with the external auditor's guidance to allow for better disclosure based on latest interpretations of IFRS. There is no impact on cash generation or dividend distribution by the restatement, rather these are accounting adjustments only. Please refer to the Management Discussion and Analysis Report and the Audited Financial Statements for further details.

Your Company remains in compliance with the Code of Corporate Governance of the Capital Market Authority.

Our people

A business's results are directly linked to people performance. Whether it is equipment, financial, administration or HSE performance, excellence can only be achieved if the entire team cumulatively works together for a common goal. We are pleased to report that the excellent coordination and alignment of the entire business team, including the operator, led by the Board and management team with excellent support from the founder shareholders has reaped good results. The Board





and management commit to continue developing the strong framework which allows for this successful collaboration. Development of Omani talent remains a key consideration of the entire business value chain.

I, alongwith the Board, would like to extend my gratitude to the entire team who have worked diligently throughout the year to deliver business commitments. The team has faced hardship specially during 2020 due to COVID19 but have still managed to deliver the same excellent results on all aspects of the business.

Social Responsibility

The Board has developed a Corporate Social Responsibility ('CSR') policy to help guide us be a better and more effective corporate citizen while recognizing the scale of our footprint. By its very nature, the Company is a responsible corporate citizen as it focuses in providing clean and reliable power. The scope of the policy includes:

Practical financial assistance, sponsored programs, free products and services to a wide range of educational, charitable, cultural, health, community and environment causes in Oman, and

Community support through sponsorship of worthy initiatives in the field of education.

In line with the vision developed in the CSR policy and within the approved budget by shareholders, the Company has invested OMR 15,000 in two initiatives projects during 2020 in the Dhofar region as following:

#	Beneficiary	Amount (OMR)	Description
1	Ministry of Health	5,000	Support to Ministry of Health in their campaign to protect community from COVID-19.
2	Omani Bahjah Orphan Society (Salalah)	10,000	Providing laptops for 65 orphan students to augment their studies.
Total		15,000	

Medium term outlook

The business has taken reasonable steps to ensure high reliability in the coming year through a required maintenance program and improvement initiatives. High availability will ensure financial performance as returns are not dependent on demand. We will continue to work with the relevant authorities to monitor the fuel settlement mechanism for 2021. The main challenge will remain effective control of COVID19 related impacts. The team will focus on routine O&M practices during the year as prescribed by the OEMs and best practices.

The business will close-out the defect warranty liability process with EPC Contractor in 2021. Our foremost commitment remains to provide safe, clean and reliable power to the people of the Sultanate of Oman.

Acknowledgements

We appreciate the support of all our key stakeholders especially our customer (the Oman Power and Water Procurement Company), our fuel supplier (Ministry of Energy and Minerals), the Authority for Public Services Regulation and the Ministry of Commerce, Industry and Investment Promotion.

Finally, on behalf of the Board of Directors, I would like to take the opportunity to express our gratitude to His Majesty Sultan Haitham bin Tarik and His Government for their vision, guidance, wisdom and continued support. We would also like to acknowledge the progressive and enlightened vision of His Majesty Sultan Qaboos bin Said which continues to be a model for others to emulate and without it, the success being achieved by many would not have been possible.

Rohit Gokhale
Chairman

Ahmed Hamed Saif Al Busaidi
Director

Javed Mustafa
Chief Executive Officer





Management Discussion and Analysis Report 2020



Main objects and business

The principal activities of Dhofar Generating Company SAOG (the 'Company' or 'DGC') are to develop, finance, design, construct, operate, maintain, insure and own a net 718 MW power generating station and other relevant infrastructure. The Company comprises of an 273MW Open Cycle Gas Turbine ('OCGT') Power Plant ('Original Plant') with commercial operations in May 2003 and a 445MW Combined Cycle Gas Turbine ('CCGT') Power Plant ('New Plant') with commercial operation date ('COD') on 1 January 2018. The Company is located at Raysut, Salalah and has no subsidiaries as of 31 December 2020.

The Company's business is regulated by project agreements with various government entities and financing agreements with project lenders. These project agreements provide an assurance both over revenue and cost elements of the business.

The principal agreement is the 15 year Power Purchase Agreement ('PPA') with the Oman Power and Water Procurement Company ('OPWP') which requires the Company to make the power facilities available and deliver electrical energy as per contractual terms. The PPA expires on 1 January 2033 i.e. 15 years from the COD of the New Plant. The Company has a fuel supply agreement with the Ministry of Energy and Minerals, the term being co-terminus with the PPA term.

The Company has been granted a Generation License by the Authority of Public Service Regulation for a period of 25 years effective 1 January 2014. This license was modified by the Authority on 26 January 2017 to include the additional power capacity available through the New Plant.

The Company has contracted out the operation and maintenance activities to Dhofar O&M Company LLC ('Dhofar O&M' or 'Operator') effective from 4 June 2015. The term of the O&M Agreement is co-terminus with the term of the PPA. Dhofar O&M is an Omani company wholly owned by ACWA Power, Mitsui & Co., Ltd and DIDIC. The Operator has sub-contracted the entire scope of the O&M Agreement to First National Company For Operation & Maintenance Services LLC ('NOMAC Oman'). NOMAC Oman is a subsidiary of First National Operation and Maintenance Company ('NOMAC') which is a wholly owned subsidiary of ACWA Power. The term of the sub-contract O&M agreement is co-terminus with the O&M Agreement.

Risks faced by the company

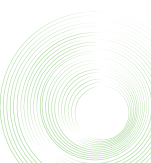
The main risks faced by the Company include loss of availability due to breakdowns, accidental damage and default in payment by the off-taker. The Company has been able to transfer its operations and maintenance risk as per the O&M Agreement to its Operator after implementing the agreement in 2015.

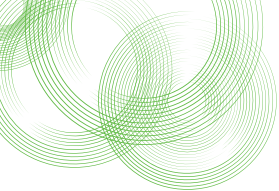
The Operator has maintained almost perfect reliability since taking over the operations and maintenance function of the plant by implementing robust predictive, proactive and preventive procedures which are well aligned with best international power sector practices.

Financial obligations of the OPWP are secured under the PPA. Additionally, adequate insurance policies are in place to protect the business against property damage, business interruption, public liability and sabotage and terrorism risks. The PPA protects the Company against inflation and the Rial Omani/US Dollar exchange rate movement, if any. Fuel cost is pre-determined in the fuel supply agreement over the period of the PPA. As per the terms of the PPA, reliability of the power plant is the key element relating to the profitability of the Company. The load factor has a limited impact on the profits mainly to the extent of any heat rate loss.

Under the NGSA, the Company is required to make payments for natural gas procured within 30 days of receipt of invoice, irrespective of the Company receiving the fuel revenue payments from OPWP. In the event that OPWP delays or fails to make the fuel revenue payments, the Company is still required to make payments under the NGSA. In order to mitigate any such delay or payment shortfall of OPWP, the Company has maintained a Fuel Reserve Account ('FRA') of US\$ 8.1 million through a combination of corporate guarantees, letters of credit and cash deposit. In the event there is a delay or reduction of the fuel revenue payments due from OPWP, the Company may draw upon the FRA to meet its payment obligations for natural gas under the NGSA.

Interest on the Dollar portion of the long-term loan, which reflects 58% of the total outstanding loan, is hedged through interest rate swap agreements. With respect to its Omani Riyal denominated loans, the interest rate was fixed for a period of five years from the date of the CTA, i.e: until 8th July 2020. Under the OMR Commercial Facility Agreement, the Company and the lenders have put in place a mechanism that allows for the interest rate post this period to be reset for a further period of five years, subject to a cap of 6.50%. Under this mechanism, any increase in interest expense is structured to result in principal repayments to be contractually deferred to after the loan term such that the amount of debt service paid to the Omani lenders will remain the same. Such deferred principal repayments, called Term Out Repayment will be payable in six equal instalments, three years after the end of the PPA term. Any decrease in interest expense is structured to result in increased principal repayments to repay any such Term Out Repayments (if any) such that the amount of debt service paid to the Omani lenders will remain the same. The first interest rate reset of the Omani Riyal denominated loan happened in July 2020 at 5% for one year (vs. 4.5% fixed rate in first five years). In view of this, the interest expense has increased for





the year 2020, however there has been no impact to the cash flows available for the shareholders during the PPA term due to the Term Out Repayment clause under the loan documents as explained above.

The long-term agreements noted above with best-in-class service providers and government entities provide a high degree of confidence in continuity of operations with minimal disruptions. The management will continue to actively perform risk analyses to identify and mitigate potential challenges.

The Company has continued to deal with the risks posed by COVID19 during 2020 in a responsible manner. Only essential staff is allowed in the plant while operations and maintenance teams stay onsite on shift basis to minimize the risk of business disruption. The operator has implemented a formal COVID19 risk management plan which includes assessment of key maintenance requirements and inventory levels for the next six months on a rolling basis, medical consumables and staff testing requirements and stakeholder engagement.

The Company continues to work closely with all stakeholders and is following the guidance issued by regulatory authorities to manage the risks faced by this pandemic virus.

Operational & Organizational Highlights

The operational performance during the year has been excellent specially considering the challenges posed by COVID19 and the consequent hardship on the team. Commercial availability factor for both the Original and New Plant was 99.9%, a remarkable result in these circumstances.

Alongwith COVID19, another key challenge faced during late May and early June was the unprecedented rainfall levels from a tropical storm which was higher than Mekunu. The O&M team demonstrated great ownership in maintaining reliability of the plant throughout the storm by taking several proactive measures including staying overnight at the site.

NOMAC Oman continues to demonstrate its acumen in operations and maintenance by sustaining performance since 2015. A key initiative commenced during the year is the interconnection project of the two 445MW CCGT blocks to optimize power import.

Both DGC and NOMAC Oman have worked together as one team to produce desired results.

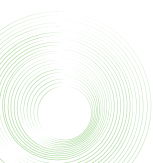
Power Generation

273MW Original Plant

The Original Plant delivered an outstanding power reliability factor in 2020 of 99.9%, which is consistent with prior years. The plant exported 98 GWh during 2020 (2019: 136 GWh). The load factor, which is 4.1% for 2020 (2019: 5.7%), is dependent on the demand for power by the national grid.

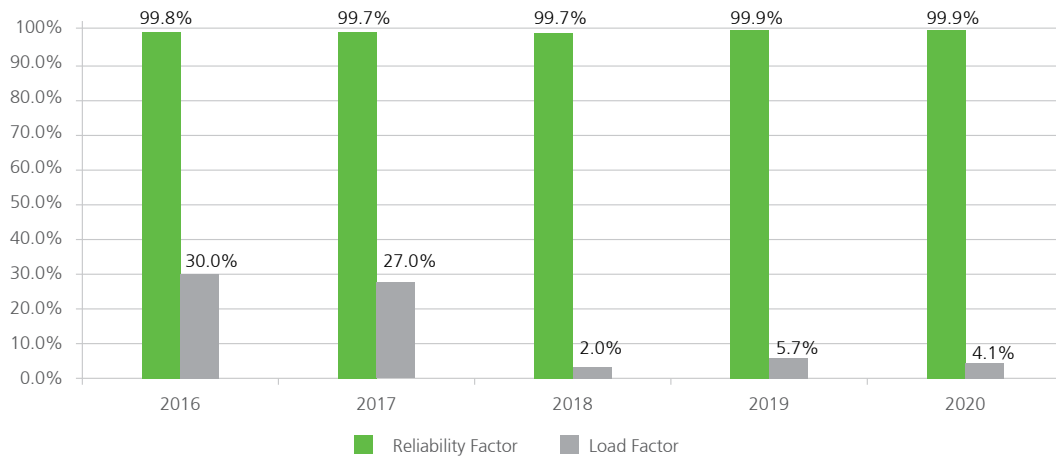
The following table reflects the reliability factor, load factor and energy export trend for the last five years.

Year	Energy Exported (GWH)	Load Factor	Reliability Factor
2020	w98	4.1%	99.9%
2019	136	5.7%	99.9%
2018	49	2%	99.7%
2017	653	27%	99.7%
2016	1,465	30%	99.8%





A graphical comparison of reliability factor vs load factor for the last five years is shown below.



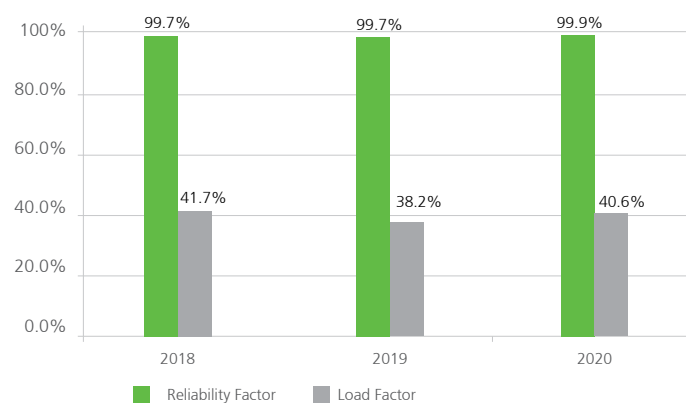
445MW New Plant

The New Plant has performed sustained its performance with an almost perfect reliability factor of 99.9%. The plant exported 1,580 GWh during 2019 (2019: 1,489 Gwh). The load factor, which is 40.6% for 2020 (2019: 38.2%), is dependent on the demand for power by the national grid.

The following table reflects the reliability factor, load factor and energy export trend for the last five years.

Year	Energy Exported (GWH)	Load Factor	Reliability Factor
2020	1,580	40.6%	99.9%
2019	1,489	38.2%	99.7%
2018	1,625	41.7%	99.7%

A graphical comparison of reliability factor vs load factor for the last two years is shown below.

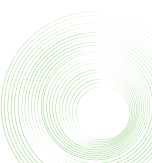


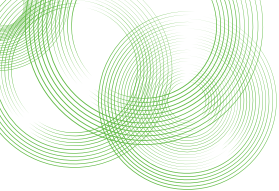
Plant Maintenance Philosophy

The 273MW Plant consists of eight 6B.03 open-cycle gas turbines (GT), i.e. six General Electric PG6581 B gas turbines, one General Electric LM2500 aero-derivative gas turbine and one General Electric PG6561 B gas turbine. GTs 1 to 6 were commissioned in May 2003. Subsequently, GTs 7 and 8, which were in operation by the Ministry of Electricity & Water since 1995 and 1998 respectively, were taken over by the company and integrated with GTs 1 to 6 in 2007.

The 445MW Plant consists of two blocks with a net capacity of 222.65MW per block. Each block includes two GE 6FA.03 gas turbines, two triple pressure HRSGs and one steam turbine from Skoda.

NOMAC Oman has a proactive and predictive strategy to ensure high standards of maintenance. The business employs a sophisticated Monitoring and Prediction System to detect failures in advance. NOMAC Oman's philosophy includes safety,





people and performance and have implemented an ERP, ERM, MPC and a well-established supply chain management process. This approach has been integral in achieving the operational results during 2020 despite the pandemic.

Maintenance has been performed on all machines in line with Original Equipment Manufacturer ('OEM') recommendations. NOMAC Oman has entered into a long-term services agreement for the maintenance services to the gas turbines of the New Plant with General Electric International (GE). The term of this agreement is sized to continue till the maturity of the PPA. This ensures that the Company has adequate access to the spare parts and technological upgrades so as to minimize risk of unplanned outages, with long term price risk largely passed on to GE.

The power plant is required to be 100% available in the summer months due to peak summer demand while in winter period there is an outage allowance of 15% to cater to planned maintenance. All planned outages were performed in the winter period without effecting the revenue stream. The planned outages were in line with recommendations of the OEM. NOMAC Oman has performed routine preventive and predictive maintenance activities along with corrective maintenance to ensure sustained healthiness and reliability of all machines and equipment.

There was no planned major maintenance during 2020.

Health, Safety and Environment

Your Company is very proud to announce that it has achieved 5 years without LTI on 4 June 2020. Managing safety is never an easy task and high-quality results cannot be achieved without a fully committed team. During the past 5 years, the business has faced many challenges the latest including abnormally heavy rainfall coupled with the pandemic coronavirus. The team has never given safety a day off, always remaining proactively vigilant. The entire team under the guidance of the Board has worked hard to maintain the Company's safety principles and ambitions.

The team achieved 5 years without LTI on 4 June 2020. Sub-contractors are expected to conform to the organization's safety standards and they are trained in this respect by the team. Due to COVID19, the company celebrated the annual Occupational, Health, Safety and Environment Day on 5 June 2020 via video call. The company and NOMAC Oman have reached 1.62 Million LTI Free Man hours at the end of December 2020.

NOMAC Oman continues to maintain the OSHAS 18001:2007 certification for Occupational Health and Safety and ISO 14001:2004 for its Environmental Management System. We are also pleased to inform that there were no environmental non-conformances during the reporting period. The team is committed to fight complacency and sustain its HSE goals.

Omanisation

Omanisation is a key principle in the human resources strategy of the Company. Key business leaders of DGC and NOMAC Oman are from the local talent pool, which has set a high standard in the local IWPP and IPP sector. This not only in line with regulatory requirements but also as per the strategy of the founding sponsors.

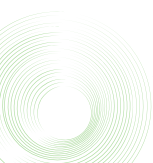
Social responsibility

As part of corporate social responsibility, the Company reached out to the local community through various methods by sponsoring various events of local importance including helping a local orphanage center and contributing to the Ministry of Health COVID19 fund.

Financial Highlights

OMR in MM's					
Income Statement	2020	2019 (R*)	2018	2017	2016
Revenue	40.6	39.8	39.4	15.4	16.1
Operating costs	(29.8)	(28.8)	(28.1)	(14.0)	(14.9)
Gross profit	10.8	11.0	11.3	1.4	1.2
Admin, financial and tax costs	(9.2)	(10.3)	(10.9)	(1.9)	(1.4)
Profit/(loss) after tax	1.6	0.7	0.4	(0.5)	(0.2)
Gross profit margin	26.6%	27.6%	9.3%	7.4%	16.9%
Net profit/(loss) margin	4.0%	1.9%	(3.1%)	(1.2%)	10.9%

*Restated





Revenues

The net revenues have increased by OMR 0.8m compared to the previous year. This is due to higher load factor of 445MW plant.

Operating Costs

Operating cost has increased by OMR 1m due to OMR 0.6m higher fuel cost on higher load factor, OMR0.1m higher O&M incentive on lower FO and higher heat rate recovery and OMR0.3m higher other expenses.

Gross Profit

The gross profit is lower by OMR 0.2m due to higher operating expenses.

Net Profit after Tax

The increase of OMR 0.9m in net profit after tax is due to reversal of income tax accrual made last year on resolution of tax objection and better plant performance.

	OMR in MM's				
Balance Sheet	2020	2019 (R*)	2018	2017	2016
Total assets	239.3	230.1	235.0	216.9	154.7
Total shareholders' funds	37.6	44.3	51.4	47.9	28.70
Paid up capital	22.2	22.2	22.2	0.5	0.50
Net assets per share – OMR	0.169	0.199	0.231	95.747	57.392
Return on paid up capital (%)	7.3%	3.3%	1.6%	(95.7%)	(81.7%)
Debt equity ratio	3.9	3.4	3.1	3.1	3.0
Ordinary dividend (%)	1.8%	1.8%	-	-	-

*Restated

Restatement Impact

Management, supported by external auditors, have taken a fresh view on the interpretation and application of IFRS 15 and 16 on the major maintenance and upgradation obligations of the 273MW asset and the treatment of connection fee to the grid. These are described below.

a) Major maintenance and upgradation ('MMU') obligations

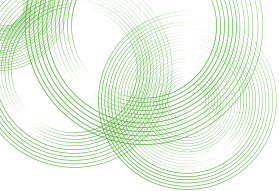
Current Treatment

- MMU activities are required to be performed on the 273MW power plant over the PPA term.
- Provision for Major Maintenance was recorded in the 2016 financial statements, a MMU provision was created at the present value of future cash flows required for MMU activities.
- Correspondingly, the carrying value of the finance lease receivable balance was increased by the MMU provision amount.
- Actual payments made against MMU activities were debited to the MMU provision.

Revised Treatment

- As per revised assessment, capitalization of a future maintenance provision is not recommended under IAS 37. Hence, the MMU provision has been reversed.
- Payments against maintenance activities are not lease payments and should be treated under IFRS 15 because major maintenance activity is a separate performance obligation.
- DGC is the lessor and any maintenance service provided on the plant needs to be recognized as an income and corresponding expenses should be recognized as a period cost.
- Such revenue is recognized as a receivable from OPWP, and receivable is collected over the period of PPA term as a part of monthly capacity payment.
- Since there is a significant time gap between the revenue recognition date and the cash collection date, finance income (time value of money) is also recognized under this treatment.





b) Connection fee to grid

Current Treatment

- Based on an initial assessment in 2019, connection assets under the Connection Agreement with OETC were recognized as 'right of use' assets under IFRS 16 with connection fee being amortized over 15 years i.e. term of the Connection Agreement.

c) Revised Treatment

- Management has reassessed that the terms of the contract to determine control criteria as prescribed under IFRS 16. Considering the load dispatch center function of OETC along with the right to operate and maintain the connection assets, it has been concluded that the control of the connection assets remains with OETC. Accordingly, right of use assets, lease liability, related depreciation expense and finance cost have been retrospectively adjusted. Further as per management assessment, the Company will receive benefits from connection assets until the plant is in operation, accordingly the connection charges will be amortized over the estimated useful life of the plant. Actual payments related to connection fee are treated as a prepayment.

d) Financial impact

These prior period adjustments have been corrected with retrospective effect under guidance provided by IAS 8. Please refer to note number 34 of the financial statements.

The impact on profit after tax for 2020 and retained earnings is not material, but the restatement has resulted in balance sheet reclassifications. There is no impact on cash generation or distribution.

Income tax

The Company's tax assessments for tax years 2013 and 2014 were finalised during 2019 with additional tax of OMR275,482 and OMR107,956 for 2013 and 2014 respectively. The additional tax amounts pertain to disallowance of certain interest expenses of the Company. DGC's parent company during 2013 and 2014 (Dhofar Power Company SAOC) had obtained loans from financial institutions on behalf of its subsidiaries and allocated such loans to each subsidiary including DGC, alongwith associated interest cost. Tax Authority ('TA') had assessed these loans to be from a related party under the law and accordingly applied Thin Capitalization rules.

During 2019, the Company applied for an objection under Article 160 of the Tax Law. As a matter of prudence, the Company had provided the entire amount in 2019 financial statements under International Financial Reporting Standards.

During the year, the Objection was resolved in the Company's favour and the final tax liability for both 2013 and 2014 was determined as OMR 41,408. With the resolution of Objection, the excess provision of OMR 342,030 was reversed during the year after netting of the payment for 2013 and 2014 tax assessments.

Cash flows and Dividends

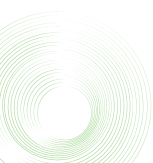
The Company has met its obligations to the lenders by the timely debt service of OMR 13.9m during the year. Interest payments are on a quarterly basis while principal payments are due in July and January of each year.

The Company distributed ordinary dividends of OMR 4m during 2020 to its shareholders in line with its commitments. The Company's dividend policy of distributing available cash is conditional upon fulfilling of covenants within the Finance Documents which include provisions for forecasted loan payments and operating expenses.

Fuel related receivables and payables

The Company's revenues include capacity and output charges. The capacity portion is received from the offtaker based on availability of the plant and it covers the debt service, equity returns (dividends), tax payments, G&A costs and maintenance related costs. The output revenue includes costs related to recovery of fuel cost payable to the fuel supplier on export of energy and variable O&M charges related to export of energy. As described above, the business earnings are dependent on the capacity revenues and not the fuel revenue. The offtaker has paid entire capacity revenue during 2020 on due dates, however the output revenue has not been reimbursed by the offtaker from June 2019 onwards.

Subsequent to the year-end reporting date, the offtaker, the Generator and Ministry of Energy and Minerals ('MEM') have agreed that the fuel payments will be settled on net basis with savings or overruns passed to or borne by the Generator. The net accounting adjustment as on 31 December 2019 has been agreed with the offtaker and MEM, while the agreement for the outstanding balances for the year ended 31 December 2020 is under process. The impact is a net inflow of OMR 34,632 and OMR 190,233 to DGC for the years 2019 and 2020 respectively. The settlement process for 2021 will be determined subsequently.





Brief History of the Project

The Company was incorporated with the commercial registration number 1668714 for an unlimited duration and registered as an SAOC on 28 February 2001. In 2001, DPC, DGC and the Ministry of Housing, Electricity and Water of Oman entered the Salalah Concession Agreement, a 20 year concession under which DPC became the sole electricity transmission, distribution and supply company within its concession area.

The Salalah Concession Agreement was terminated on 31 December 2013, and all generation activities and assets were transferred to DGC which became a stand-alone entity in which DPC's shares were purchased by EHC and MOF. The Government invited proposals for the acquisition of all shares in DGC and the development of the New Plant in an adjacent site on the following basis:

- The IPP was proposed to have a total aggregate capacity of 718 MW.
- The Project involved the ownership, operation and maintenance of the Original Plant and the design, financing, construction, ownership, operation and maintenance of the New Plant, on a BOO basis, and the capacity of the Plant would be dedicated to, and sell the entirety of its output to OPWP under the PPA.

Following a competitive bidding process run by OPWP, Mitsui & Co., Ltd., ACWA Power and DIDIC (the 'Founders') were awarded the contract to acquire DGC, operate the Original Plant and build the New Plant. EHC and MOF entered into a Share Purchase Agreement with the Founders for the sale of 100% of the shares in DGC on 19 April 2015. The sale and purchase was completed on 4 June 2015. The term of the PPA is 15 years from the COD of the New Plant.

The PFA required the Founders to float 40% of the Shares on the MSM through an IPO. Accordingly, the Company was listed on the Muscat Securities Market on 5 September 2018.

Acknowledgement

The management would like to acknowledge and appreciate the support of the Board under whose guidance 2020 has concluded on a successful note. Most importantly, the management would like to highlight and appreciate the diligent efforts of the entire team whose efforts have brought the year to a positive close despite the challenges posed by COVID19.

Javed Mustafa

Chief Executive Officer





Corporate Governance Report

31 December 2020

TO THE SHAREHOLDERS OF DHOFAR GENERATING COMPANY SAOG

We have performed the procedures agreed with you pursuant to the Capital Market Authority (CMA) Circular No. E/4/2015 dated 22 July 2015 with respect to the accompanying corporate governance report of **Dhofar Generating Company SAOG** as at and for the year ended 31 December 2020 and its application of corporate governance practices in accordance with CMA code of corporate governance issued under Circular No. 4/2015 dated 22 July 2015 and amendments to CMA Code of Corporate Governance issued under circular no. E/10/2016 (collectively the "Code"). Our engagement was undertaken in accordance with the International Standards on Related Services to agreed-upon procedures engagements. The procedures were performed solely to assist you in evaluating the Company's compliance with the Code as issued by the CMA and are summarized as follows:

1. We obtained the corporate governance report issued by the Board of Directors and checked that the report of the Company includes as a minimum, all items suggested by the CMA to be covered by the report as detailed in the Annexure 3 of the Code by comparing the report with such suggested content in Annexure 3; and
2. We obtained the details regarding areas of non-compliance with the Code identified by the Company's Board of Directors with the Code, for the year ended 31 December 2020. The Company's Board of Directors has not identified any areas of non-compliance with the Code.

We have no exceptions to report in respect of the procedures performed.

Because the above procedures do not constitute either an audit or a review made in accordance with International Standards on Auditing or International Standards on review Engagements, we do not express any assurance on the corporate governance report.

Had we performed additional procedures or had we performed an audit or review of the corporate governance report in accordance with International Standards on Auditing or International Standards on Review Engagements, other matters might have come to our attention that would have been reported to you.

Our report is solely for the purpose set forth in the first paragraph of this report and for your information and is not to be used for any other purpose. This report relates only to the accompanying corporate governance report of **Dhofar Generating Company SAOG** to be included in its annual report for the year ended 31 December 2020 and does not extend to any financial statements of **Dhofar Generating Company SAOG**, taken as a whole.

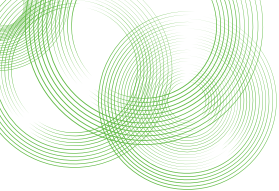
Deloitte & Touche

Deloitte & Touche (M.E.) & Co. LLC

Muscat, Sultanate of Oman

14 February 2021





Statement of Issue

This report is being presented to comply with the fourteenth principle of the Code of Corporate Governance of Muscat Securities Market (the "MSM") applicable to Public Joint Stock Companies issued vide Circular No E/4/2015 dated 22 July 2015 and further amendments to CMA Code of Corporate Governance issued under circular no. E/10/2016 dated 1 December 2016, (collectively the "Code") issued by Capital Market Authority (the "CMA") for the purpose of establishing a framework of good governance, whereby a listed company is managed in compliance with the best practices of corporate governance.

We are pleased to report that Dhofar Generating Company SAOG (the "Company") remained in compliance with the principles of the Code. The Company was listed on the Muscat Securities Market on 5 September 2018.

Company Philosophy on Code of Governance

The Company is committed to the highest standards of corporate governance. The Company is operating with a set of business principles and corporate conduct is its most important element. These values are reflected in the leadership, management and day to day operations of the Company by the Board of Directors, the management and the employees of the Company.

The Company believes in and practices good corporate governance. The Company's philosophy of the Code of Corporate Governance is aimed at assisting the top management in the efficient conduct of its business and fulfilling its obligations towards all its stakeholders.

The Company has applied the principles of corporate governance in the following manner:

The Company has adopted a Code of Business Conduct and Ethics which is applicable to the employees. The code is intended to govern as a requirement of employment and governs the actions of everyone who works at the Company. This code addresses the following topics:

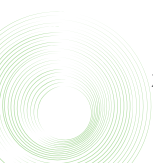
- Compliance with all Laws, rules, regulations and this Code
- Conflicts of interest and corporate opportunities
- Quality of public disclosures
- Protection and proper use of company assets
- Protection of confidential proprietary information
- Insider trading
- Fair dealing
- Interacting with government
- Environment, health and safety
- Respect for one another

Board of directors

The Company encourages representation of non-executive and independent directors on its Board of Directors. At present the Board consists of seven directors all of which are non-executive directors and three of them are independent directors. All the directors have excellent industry and corporate governance experience. Their experience is complimented by their academic qualifications in the field of administration, management, finance, accounting and engineering.

Board of Directors was elected in April 2018 and will be subject to re-election in March 2021. Six meetings of the Board of Directors were convened during the year on the following dates:

Meeting number	Date of the meeting
BOD meeting #1/2020	16 February 2020
BOD meeting #2/2020	19 April 2020
BOD meeting #3/2020	21 July 2020
BOD meeting #4/2020	17 August 2020
BOD meeting #5/2020	25 October 2020
BOD meeting #6/2020	28 December 2020





These meetings were convened by issuing proper notices along with the agenda and relevant work papers. All the meetings were presided over by the Chairman of the Board or the Deputy Chairman in his absence. The minutes of the meetings were appropriately recorded and circulated.

Details of composition and category of directors and their attendance at the meetings of the Board of Directors are given as under:

Name of the Director	Category	Board Meetings held during 2020						AGM
		16 Feb	19 Apr	21 July	17 Aug	25 Oct	28 Dec	16 Mar**
Mr. Rohit Gokhale (Chairman) representing MAP Power Holding Company	Non-Independent	✓	✓	✓	✓	✓	✓	✗
Mr. Mitsuru Yasuhara (Deputy Chairman) representing Mitsui & Co. Middle East and Africa Projects Investment & Development Limited	Non-Independent	✓	✓	✓	✓	✓	✓	✗
Mr. Syed Abdul Majid	Non-Independent	✓	✓	✓	✓	✓	✓	✗
Ms. Misato Morishima ^R	Non-Independent	✓	✓	✓	✓	–	–	✗
Mr. Ahmad Sulaiman*	Non-Independent	–	–	–	–	✓	✓	–
Mr. Ahmed Al Busaidi	Independent	✓	✓	✓	✓	✓	✓	✓
Mr. Anshul Rai	Independent	✓	✓	✓	✓	✓	✓	✗
Mr. Said Safrar	Independent	✓	✓	✓	✓	✓	✓	✓

^RResigned on 30 Sep 2020

*Appointed on 7 October 2020

"✓": Present,

"–": Not applicable,

"✗" - Apologies

** Members who are residing outside of Oman were not able to attend the AGM due to Covid-19 travelling restrictions.

The Company held its Annual General Meeting ('AGM') of shareholders on 16 March 2020 for the year ended 31 December 2019.

No director is holding directorship/chairmanship in other public joint stock companies in Oman as of 31 December 2020.

Board committees

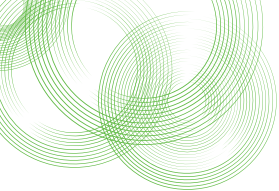
• Audit Committee

The Board of Directors reconstituted the Audit Committee on 26 April 2018 by appointing three directors as Audit Committee members two of which are independent. The Chairman of the Audit Committee is an independent director. These members have required knowledge and experience of accounting, international financial reporting standards and commercial law that enable them to perform their functions. The Committee supports the Board in fulfilling its oversight and review function. The Committee reviews the Company's adherence to policies, procedures, practices and compliance with laws and regulations.

The Committee ensures that the financial statements prepared are in accordance with the International Financial Reporting Standards and the disclosure rules issued by the CMA. A brief description of the terms of reference of the audit committee is as under:

- The audit committee has the power to seek required information and/or presence of any employee of the Company.
- Ensuring adequacy of the control environment and overseeing the issuance of financial statements to the stake holders.
- Acting as a communication channel between Auditors, Management and the Board.





Four meetings of the Board Audit Committee were held during the year of which attendance details as follows.

Name of the Director	Category	Audit Committee Meetings held during 2020			
		16 Feb	19 Apr	21 Jul	22 Oct
Mr. Said Safrar (Chairman)	Independent	✓	✓	✓	✓
Mr. Anshul Rai	Independent	✓	✓	✓	✓
Ms. Misato Morishima ^R	Non-Independent	✓	✓	✓	–
Mr. Ahmad Sulaiman [*]	Non-Independent	–	–	–	✓

^R Resigned on 30 Sep 2020

^{*} Appointed on 7 October 2020

"✓": Present, "–": Not applicable,

The Audit Committee heard the views of the external auditors before forwarding the financial statements for the year 2019 to the Board of Directors in their meeting held on 16 February 2020. During this meeting, the views of the auditors were heard separately without the presence of management. In addition, the Audit Committee has also reviewed the reports and views of Internal Audit on quarterly basis. The Audit Committee reviewed and approved the Internal Audit plan for 2020.

By interaction with the Management and the External and Internal Auditors along with evaluation of submitted reports, the Audit Committee reviewed the effectiveness of the internal control system and found it to be adequate and effective.

On a yearly basis, the Audit Committee defines its working plan for the coming year which is presented to the Board. The 2020 Audit Committee plan was approved by the Board on 20 October 2019, while the 2021 Audit Committee plan was approved by the Board on 22 October 2020.

Nomination and Remuneration Committee

The Board of Directors constituted the Nomination and Remuneration Committee on 26 April 2018 by appointing three directors as members, one of whom is independent. These members possess adequate knowledge and experience to carry out their responsibilities diligently. The role of the Committee is to assist the board and the shareholders in the nomination of the most proficient directors and it may also assist the board in selecting the appropriate and necessary executives for the Executive Management, as required. The Committee meets at least 2 times annually.

A brief description of the terms of reference of the Nomination and Remuneration Committee is as under:

- Ensuring the nominated directors possess the necessary skills and abilities as has been defined in the Code.
- Ensure a succession strategy in place for directors and the executive management.

On a yearly basis, the NRC defines its working plan for the coming year which is presented to the Board. The 2020 NRC plan was approved by the Board on 20 October 2019, while the 2021 NRC plan was approved by the Board on 22 October 2020.

Three meetings of the Nomination and Remuneration Committee were held during the year on the following dates with details of attendance as under.

Name of the Director	Category	NRC Meetings held during 2020		
		16 Feb	19 Apr	22 Oct
Mr. Mitsuru Yasuhara (Chairman)	Non-Independent	✓	✓	✓
Mr. Rohit Gokhale	Non-Independent	✓	✓	✓
Mr. Ahmed Al Busaidi	Independent	✓	✓	✓

"✓": Present

Process of nomination of directors

Directors are selected as per the Articles of Association of the Company at the AGM. The process calls for any individual or registered shareholders to file their nominations for the post of directors in prescribed form as stipulated by the CMA. The nomination files are scrutinized as prescribed by the CMA guidelines before being accepted. Elections are held by ballot at the AGM.





Pursuant to the terms of Article 181 of the Commercial Companies Law No 18/2019 as translated and Articles of Association of the Company, the tenure of the members of the Board shall be for three (3) years.

Remuneration

- Members of the board and other committees

As approved by the shareholders, members of the Board are entitled to a sitting fee of RO 400 per meeting attended during the year. Audit Committee and Nomination & Remuneration Committee members are entitled to a sitting fee of RO 200 per meeting attended during the year. The sitting fee of directors for the year ended 31 December 2020 amounted to RO 21,000 for the Board and its sub-committee meetings attended during the year. Further, the Company has paid RO 15,000 to directors as remuneration for the year 2019, as approved by shareholders at the Annual General Meeting held on 16 March 2020.

- Key management personnel

Key management personnel are those executives having powers, authority and responsibility in planning, directing and monitoring the business of the company directly or indirectly. The key management personnel were paid an aggregate amount of RO 213,622 which includes secondment fees, salaries, end of service benefits and performance based bonus. The performance based bonus is aligned with achievements of objectives set at the beginning of the year. The remuneration paid is commensurate with the qualification, role, responsibility and performance of the executives during the year 2020. The employment contracts stipulate a notice period of three months.

Details of the non-compliance by the Company

There were no penalties or strictures imposed on the Company by CMA, MSM or any other statutory authority on any matter related to capital markets since listing on 5 September 2018.

Means of Communication with Shareholders and Investors

The Company communicates its financial results and material information by uploading the same on the Muscat Securities Market ('MSM') website. The Company is committed to publishing its quarterly unaudited financial results and annual audited results in two newspapers, English and Arabic. The annual accounts and the Directors' report are dispatched to all the shareholders by mail as required by law and are also available at the Company's Office. The Company discloses its initial and unaudited financial results by uploading the same onto the MSM website. The Company is available to meet its shareholders and their analysts as and when needed. In addition, annual audited financial statements and annual reports are published in the Company's website.

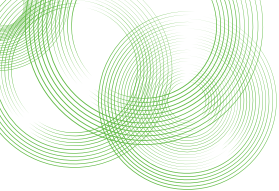
The Management Discussion and Analysis Report appended to this report assure fair presentation of the affairs of the Company.

Market price and Company's stock performance

The Company was listed on the Muscat Securities Market on 5 September 2018. The monthly high/low prices of the Company shares from 1 January 2020 to 31 December 2020 are as shown below:

Year 2020	Company share price (OMR)		MSM Services index	
	High	Low	High	Low
January	0.208	0.205	4,095	3,943
February	0.215	0.204	4,201	4,081
March	0.205	0.185	4,131	3,448
April	0.185	0.180	1,774	1,656
May	0.180	0.180	1,698	1,556
June	0.180	0.162	1,613	1,563
July	0.182	0.151	1,580	1,534
August	0.186	0.174	1,581	1,533
September	0.197	0.180	1,582	1,556
October	0.190	0.182	1,614	1,559
November	0.190	0.187	1,611	1,582
December	0.194	0.186	1,607	1,564

Source: MSM website



The shareholding of the Company is widely distributed. The pattern of shareholding, major shareholders and their shareholdings as on 31 December 2020, were as follows:

Shareholders by type	Shareholding
Omani	44.2%
GCC nationals	54.0%
Foreigners	1.8%

Source: MCDC website

Major shareholders	Shareholding
MAP Power Holding Company Limited	27.0%
Mitsui & Co. Middle East and Africa Projects Investment & Development Limited	27.0%
Civil Service Employees Pension Fund	8.9%
Public Authority for Social Insurance	7.5%
Dhofar International Energy Services Co LLC	6.0%
Shareholders holding less than 5%	23.6%

Source: MCDC website

The Company has not issued any securities or convertible financial instruments which have any impact on equity.

Professional profile of External Auditor

Deloitte & Touche (M.E.) LLP ("DME") is the affiliate for the territories of the Middle East and Cyprus of Deloitte NSE LLP ("NSE"), a UK limited liability partnership and member firm of Deloitte Touche Tohmatsu Limited, a UK private company limited by guarantee ("DTTL"). Deloitte refers to one or more of DTTL, its global network of member firms, and their related entities. DTTL (also referred to as "Deloitte Global") and each of its member firms are legally separate and independent entities. DTTL, NSE and DME do not provide services to clients. Please see www.deloitte.com/about to learn more. Deloitte is a leading global provider of audit and assurance, consulting, financial advisory, risk advisory, tax and related services. Our network of member firms in more than 150 countries and territories, serves four out of five Fortune Global 500® companies. Learn how Deloitte's approximately 300,000 people make an impact that matters at www.deloitte.com.

Deloitte Middle East (DME) is a leading professional services firm established in the Middle East region with uninterrupted presence since 1926. DME's presence in the Middle East region is established through its affiliated independent legal entities, which are licensed to operate and to provide services under the applicable laws and regulations of the relevant country. DME's affiliates and related entities cannot oblige each other and/or DME, and when providing services, each affiliate and related entity engages directly and independently with its own clients and shall only be liable for its own acts or omissions and not those of any other affiliate.

The annual audit fee of the Company payable to the external auditor for the year 2020 was OMR 11,250.

Acknowledgement

The Board of Directors acknowledges as at 31 December 2020:

- Its' responsibility for the preparation of financial statements in accordance with the applicable standards and rules.
- Through the Audit Committee, it has reviewed the efficiency and adequacy of internal control systems of the Company and that it complies with internal rules and regulations.
- That there is no material matter that affects the continuation of the company and its ability to continue its production and operations during the next financial year.

Yours faithfully

Rohit Gokhale
Chairman

Javed Mustafa
Chief Executive Officer





Financial Statements

For the Year Ended 31 December 2020

Independent auditor's report to the Shareholders of Dhofar Generating Company SAOG

Report on the audit of the financial statements

Opinion

We have audited the financial statements of **Dhofar Generating Company SAOG** (the "Company") which comprise the statement of financial position as at 31 December 2020, statement of profit or loss and other comprehensive income, statement of changes in equity and statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies.

In our opinion, the accompanying financial statements present fairly, in all material respects, the financial position of the Company as at 31 December 2020, and its financial performance and its cash flows for the year then ended in accordance with International Financial Reporting Standards ("IFRSs").

Basis for opinion

We conducted our audit in accordance with International Standards on Auditing ("ISAs"). Our responsibilities under those standards are further described in the auditor's responsibilities for the audit of the financial statements section of our report. We are independent of the Company in accordance with the International Ethics Standards Board for Accountants' Code of Ethics for Professional Accountants ("IESBA Code") together with the ethical requirements that are relevant to our audit of financial statements in Sultanate of Oman, and we have fulfilled our other ethical responsibilities in accordance with those requirements and the IESBA Code. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key audit matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current year. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Key audit matter	How our audit addressed the key audit matter
<p>Revenue recognition and restatement of financial statements</p> <p>The Company operates its generation plants for 273 MW and 445 MW (the "plants") under a Power Purchase Agreement ("PPA") with Oman Power and Water Company ("OPWP"), which is the single buyer of power for all projects within the Sultanate of Oman. The PPA, which is for 15 years, expires in 2032.</p> <p>The Company is entitled to receive consideration under the PPA related to capacity allowance, operation and maintenance allowance, fuel allowance and electrical energy allowance.</p>	<p>Our audit procedures included, but were not limited to:</p> <ul style="list-style-type: none"> Assessed the design and implementation of controls over revenue recognition; Assessed, with the involvement of our internal accounting specialists, if the judgments adopted are in accordance with the requirements of IFRSs; Reviewed the PPA and identified the relevant terms in making the abovementioned assessment.

Independent auditor's report to the Shareholders of Dhofar Generating Company SAOG (continued)

Key audit matters (continued)

Key audit matter	How our audit addressed the key audit matter
<p>Revenue recognition and restatements of financial statements (continued)</p> <p>During the current year, management re-evaluated the distinct performance obligations under the PPA, the determination of transaction prices, allocation of transaction prices to separate performance obligations and the existence of significant financing components within the PPA.</p> <p>Accordingly, with respect to the 273 MW plant, it was concluded that 'major maintenance' is a separate performance obligation to which a portion of the transaction price should be allocated, which is recognized as and when major maintenance is carried out by the Company. Previously, the Company recognized a major maintenance provision in the statement of financial position with a corresponding adjustment to the carrying value of finance lease receivables. Consequently, the comparative information presented in the financial statements has been restated.</p> <p>Due to different performance obligations and considerations under the PPA, management judgement is involved in assessing the above factors for revenue recognition.</p> <p>This was assessed to be a key audit matter as a result of the following:</p> <ul style="list-style-type: none"> • The significance of this amount in relation to the financial statements as a whole; • The significant judgements applied to identify separate performance obligations, allocate the transaction price to different performance obligations and conclude on the timing of revenue recognition; • The quantum of the consequential restatement required to reflect the abovementioned re-evaluation; and • The consequential impacts on finance lease receivables, provision for major maintenance, retained earnings, revenue and profit or loss for the year. <p>Refer to note 2 (Significant accounting policies) note 3 (Critical accounting estimates and judgements) and note 34 (Restatement) to the financial statements for further details.</p>	<ul style="list-style-type: none"> • Performed substantive audit procedures on management's calculation of the restatement related to the finance lease receivable, major maintenance provision, retained earnings, revenue and profit or loss for the year; • Agreed the inputs into the calculations to the prior year financial statements and supporting documentation on a sample basis; • Assessed the mathematical accuracy of the underlying calculations supporting the restatement; • Determined that all amounts that should have impacted by the restatement were appropriately adjusted; • Agreed the results of management's calculation to the amounts presented in the financial statements; and • Assessed the disclosures in the financial statements relating to this matter against the requirements of IFRSs.

Independent auditor's report to the Shareholders of Dhofar Generating Company SAOG (continued)

Key audit matters (continued)

Key audit matter	How our audit addressed the key audit matter
<p>Connection assets and restatement of financial statements</p> <p>The Company has entered into electrical connection agreements with a transmission company for connection to the transmission system.</p> <p>In the prior year, right of use assets were recognized for connection asset agreements and amortized over a period of 15 years based on the assets' useful economic lives.</p> <p>In the current year, Management has reassessed the terms of the contract to assess the control of the connection assets. Considering the load dispatch center function of the transmission company, along with the right to operate and maintain the connection assets, management has concluded that the control for connection assets remains with the transmission company. Further, management has assessed that the Company will receive the benefits from connection assets for the duration of the plant's operation. Accordingly, right of use assets for connection agreements have been derecognized retrospectively; connection charges will be recognized as prepaid connection charges and amortized over the estimated useful life of the plant. Consequently, the comparative information presented in the financial statements has been restated.</p> <p>This was assessed to be a key audit matter as a result of the following:</p> <ul style="list-style-type: none"> • The significance of this amount in relation to the financial statements as a whole; • The significant judgements applied to determine the control of the connection assets; • The quantum of the consequential restatement required to take the above into account. <p>Refer to note 2 (Significant accounting policies) note 3 (Critical accounting estimates and judgements) and note 34 Restatement) to the financial statements for further details.</p>	<p>As part of our audit procedures, we have:</p> <ul style="list-style-type: none"> • Assessed the design and implementation of controls over the recognition and measurement of connection assets; • Assessed, with the involvement of our internal accounting specialists, the appropriate accounting treatment to be applied to connection assets; • Reviewed the electrical connection agreements and identified the relevant terms in making the abovementioned assessment; • Performed substantive audit procedures on management's calculation supporting the restatement related to lease liabilities, related depreciation expense and finance cost; • Agreed the inputs into the calculations to the prior year financial statements and supporting documentation on a sample basis; • Assessed the mathematical accuracy of the underlying calculations supporting the restatement; • Determined that all amounts that should have impacted by the restatement were appropriately adjusted; and • Assessed the disclosures in the financial statements relating to this matter against the requirements of IFRSs.



**Independent auditor's report
to the Shareholders of
Dhofar Generating Company SAOG (continued)**

Other matter

The financial statements of the Company for the year ended 31 December 2019 were audited by another auditor who expressed an unmodified opinion on those statements on 16 February 2020.

Other information

The Board of Directors (the "Board") is responsible for the other information. The other information comprises of the Board of Directors' Report, Corporate Governance report and the Management Discussion and Analysis Report which we obtained prior to the date of this auditors' report. The other information does not include the financial statements and our auditor's report thereon.

Our opinion on the financial statements does not cover the other information and we do not and will not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information identified above and, in doing so, consider whether the other information is materially inconsistent with the financial statements or our knowledge obtained in the audit, or otherwise appears to be materially misstated.

If, based on the work we have performed on the other information that we obtained prior to the date of this auditor's report, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Responsibilities of Board of Directors and those charged with governance for the financial statements

The Board is responsible for the preparation and fair presentation of the financial statements in accordance with the IFRSs and the relevant disclosure requirements of the Commercial Companies Law of 2019 and the disclosure requirements issued by the Capital Market Authority, and for such internal control as the Board determines is necessary to enable the preparation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, the Board is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the Board either intends to liquidate the Company or to cease operations, or have no realistic alternative but to do so.

Those charged with governance are responsible for overseeing the Company's financial reporting process.

Auditor's responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.



**Independent auditor's report
to the Shareholders of
Dhofar Generating Company SAOG (continued)**

Auditor's responsibilities for the audit of the financial statements (continued)

As part of an audit in accordance with ISAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Company's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the Board.
- Conclude on the appropriateness of the Board's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the current year and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.



**Independent auditor's report
to the Shareholders of
Dhofar Generating Company SAOG (continued)**

Report on other legal and regulatory requirements

In our opinion, the financial statements comply in all material respects, with the relevant disclosure requirements of the Commercial Companies Law of the Sultanate of Oman, and the disclosure requirement issued by the Capital Market Authority.

Deloitte & Touche
Deloitte & Touche (M.E.) & Co. LLC
Muscat, Sultanate of Oman
14 February 2021

Singhal
Signed by
Sachin Singhal
Partner



STATEMENT OF PROFIT OR LOSS AND OTHER COMPREHENSIVE INCOME

For the year ended 31 December 2020

		2020	2019
	Notes	RO	RO Restated
Revenue	20	40,561,581	39,792,079
Operating costs	21	(29,770,497)	(28,793,240)
GROSS PROFIT		10,791,084	10,998,839
Other income		103,105	5,010
General and administrative expenses	22	(864,910)	(700,982)
Finance costs	24	(7,116,198)	(7,174,603)
Finance income	6	251,829	262,017
PROFIT BEFORE TAX		3,164,910	3,390,281
Income tax expense	19	(1,540,786)	(2,645,780)
Net profit for the year		1,624,124	744,501
Other comprehensive income / (loss)			
Items that may be reclassified subsequently to profit or loss			
Fair value loss arising during the year on cash flow hedge - net of tax	13	(4,396,909)	(4,151,109)
TOTAL COMPREHENSIVE LOSS FOR THE YEAR		(2,772,785)	(3,406,608)
Basic and diluted earnings per share	25	0.007	0.003

STATEMENT OF FINANCIAL POSITION

AS AT 31 December 2020



شركة ظفار لتوليد الكهرباء س.م.ع.
Dhofar Generating Company SAOG

		31 December 2020 RO	31 December 2019 RO Restated	1 January 2019 RO Restated
	Notes			
ASSETS				
Non-current assets				
Plant, equipment and capital work in progress	4	150,093,406	153,454,538	157,140,507
Finance lease receivable	5	43,222,248	45,721,465	47,880,062
Right-of-use assets	18	1,855,736	1,923,487	-
Major maintenance revenue receivable	6	2,307,738	2,541,748	2,682,945
Prepaid rentals		453,753	258,122	204,531
Total non-current assets		197,932,881	203,899,360	207,908,045
Current assets				
Inventories	7	5,670,405	5,742,701	5,629,348
Finance lease receivable	5	2,333,129	2,158,597	1,989,865
Major maintenance revenue receivable	6	584,735	578,034	567,846
Trade and other receivables	8	27,754,835	11,168,792	3,226,838
Advances and prepayments	9	424,626	269,603	173,254
Cash and cash equivalents	10	4,648,738	6,279,412	10,106,712
Total current assets		41,416,468	26,197,139	21,693,863
TOTAL ASSETS		239,349,349	230,096,499	229,601,908
EQUITY AND LIABILITIES				
EQUITY				
Share capital	11	22,224,000	22,224,000	22,224,000
Legal reserve	12	439,457	277,045	202,595
Retained earnings		24,663,590	27,202,198	30,644,022
Cash flow hedge reserve	13	(9,770,973)	(5,374,064)	(1,222,955)
Net equity		37,556,074	44,329,179	51,847,662
Non-current liabilities				
Long term loan	16	138,578,204	145,446,509	152,625,279
Fair value of the cash flow hedge	14	9,541,067	5,675,397	1,438,771
Provision for decommissioning costs	15	4,722,679	4,211,503	4,067,655
End of service benefits payable		92,490	40,364	42,862
Lease liabilities	18	1,919,068	1,939,082	-
Deferred tax liability - net	19	8,580,746	7,557,096	6,046,989
Total non-current liabilities		163,434,254	164,869,951	164,221,556
Current liabilities				
Long term loan	16	6,957,669	7,257,204	6,979,251
Fair value of the cash flow hedge	14	1,954,195	647,030	-
Lease liabilities	18	152,716	152,716	-
Trade and other payables	17	29,259,119	12,456,981	6,553,439
Income tax payable	19	35,322	383,438	-
Total current liabilities		38,359,021	20,897,369	13,532,690
Total liabilities		201,793,275	185,767,320	177,754,246
TOTAL EQUITY AND LIABILITIES		239,349,349	230,096,499	229,601,908
Net assets per share	31	0.169	0.199	0.233

The financial statements were approved by a resolution of the Board of Directors on 14 February 2021.

Rohit Gokhale
Chairman

Javed Mustafa
Chief Executive Officer

STATEMENT OF CASH FLOWS

For the year ended 31 December 2020

		2020	2019
	Notes	RO	RO Restated
OPERATING ACTIVITIES			
Profit before tax for the year		3,164,910	3,390,281
Adjustments for:			
Depreciation of plant and equipment	4	3,962,467	3,958,980
Depreciation of right of use asset	18	67,751	67,751
Finance costs	24	7,116,198	7,174,603
Finance income	6	(251,829)	(262,017)
Interest income on finance lease	20	(3,830,652)	(3,999,383)
Major maintenance revenue	20	(361,271)	(436,838)
Other income	15	(103,105)	-
Provision for expected credit losses	22	188,030	89,901
Provision for end of service benefit		52,126	(2,498)
Working capital changes:			
Inventories		72,296	(113,353)
Trade and other receivables		(16,580,490)	(8,031,855)
Trade and other payables		16,683,450	5,748,308
Prepaid rentals		(195,631)	(53,591)
Advances and prepayments		(155,022)	(96,350)
Cash generated from operations		9,829,228	7,433,939
Income tax paid	19	(89,327)	-
Finance lease and major maintenance installments received		6,819,112	6,819,112
Net cash flows generated from operating activities		16,559,013	14,253,051
INVESTING ACTIVITIES			
Additions to equipment and capital work-in-progress	4	(136,777)	(273,011)
Net cash flows used in investing activities		(136,777)	(273,011)
FINANCING ACTIVITIES			
Finance cost paid		(6,546,892)	(6,564,312)
Payment of lease liabilities	18	(140,292)	(152,721)
Repayment of long term loan	16	(7,348,457)	(7,089,986)
Dividend payment	33	(4,000,320)	(4,000,320)
Net cash flows used in financing activities		(18,035,961)	(17,807,339)
DECREASE IN CASH AND CASH EQUIVALENTS		(1,613,725)	(3,827,300)
Cash and cash equivalents at beginning of the year		6,279,412	10,106,712
CASH AND CASH EQUIVALENTS AT END OF THE YEAR	10	4,665,687	6,279,412

STATEMENT OF CHANGES IN EQUITY

For the year ended 31 December 2020



شركة ظفار لتوليد الكهرباء س.م.ع.
Dhofar Generating Company SAOG

	Share capital	Legal reserve	Retained earnings	Cash flow hedge reserve	Total
	RO	RO	RO	RO	RO
Balance at 1 January 2019 (previously reported)	22,224,000	202,595	30,250,353	(1,222,955)	51,453,993
Prior year adjustment (restated) (note 34)	-	-	393,669	-	393,669
Balance at 1 January 2019 (restated)	22,224,000	202,595	30,644,022	(1,222,955)	51,847,662
Effect IFRS 16 adoption (restated)	-	-	(111,555)	-	(111,555)
Balance at 1 January 2019 (restated)	22,224,000	202,595	30,532,467	(1,222,955)	51,736,107
Profit for the year - restated (note 34)	-	-	744,501	-	744,501
Other comprehensive loss for the year	-	-	-	(4,151,109)	(4,151,109)
Total comprehensive loss for the year	-	-	744,501	(4,151,109)	(3,406,608)
Transfer to legal reserve - restated (note 34)	-	74,450	(74,450)	-	-
Dividend paid (note 33)	-	-	(4,000,320)	-	(4,000,320)
Balance at 31 December 2019 - restated (note 34)	22,224,000	277,045	27,202,198	(5,374,064)	44,329,179
Profit for the year	-	-	1,624,124	-	1,624,124
Other comprehensive loss for the year (note 13)	-	-	-	(4,396,909)	(4,396,909)
Total comprehensive loss for the year	-	-	1,624,124	(4,396,909)	(2,772,785)
Transfer to legal reserve	-	162,412	(162,412)	-	-
Dividend paid (note 33)	-	-	(4,000,320)	-	(4,000,320)
Balance at 31 December 2020	22,224,000	439,457	24,663,590	(9,770,973)	37,556,074



NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020

1 ACTIVITIES

Dhofar Generating Company (the "Company" or "DGC") was registered as a closely held joint stock company ('SAOC') in the Sultanate of Oman on 28 February 2001 under the Commercial Companies Law in Oman. Subsequently, the Company was converted to a Public Joint Stock Company ("SAOG") and was listed on the Muscat Securities Market on 5 September 2018.

The ultimate investors include International Company for Water and Power Projects ("ACWA Power"), Mitsui & Co., Ltd., and Dhofar International Development & Investment Holding Company S.A.O.G ("DIDIC"). The registered address of ACWA Power is 22616, King Abdul Aziz Road, Riyadh, Kingdom of Saudi Arabia. The registered address of Mitsui & Co., Ltd. Marunouchi I-chime, Chiyoda—ku, Tokyo 100- 8631, Japan Nippon Life Marunouchi Garden Tower. The registered address of DIDIC is P.O.Box: 2163 Salalah, Postal Code: 211, Sultanate of Oman.

The operations of the Company are governed by the provisions of "the Law for the Regulation and Privatization of the Electricity and Related Water Sector" (the Sector Law) promulgated by Royal Decree 78/2004. The principal activity of the Company is electricity generation under a license issued by the Authority for Electricity Regulation, Oman (AER).

Agreements

The Concession Agreement, to which DGC was a party, was terminated effective 1 January 2014. Accordingly, from 1 January 2014, the Company has been granted a generation license by the AER for the electricity generation business. The Company has entered into a Power Purchase Agreement ('PPA') on 31 December 2013 with Oman Power and Water Procurement Company SAOC ('OPWP') to sell the available capacity of Electricity. The PPA was subsequently amended on 1 January 2014.

A second amendment agreement to the PPA was signed on 19 April 2015 which became effective on 22 June 2015 after completion of all requirements under the terms of the agreement. This amendment agreement envisions the construction of a new 445MW power plant and sets the PPA term of the existing 273MW power plant and new plant for a year of 15 years from the scheduled commercial operation date ('SCOD') of the new plant. The SCOD was achieved on 1 January 2018 as per the plan.

The Company entered into an Engineering, Procurement and Construction ('EPC') contract with SEPCO III Electric Power Construction Corporation for the construction of a new 445MW facility. The Company also entered into a long term loan agreement on 8 July 2015 with a consortium of local and international banks including Bank Muscat SAOG, Bank Dhofar SAOG, Mizuho Bank LTD, Standard Chartered Bank, KfW IPEX-Bank GmbH, Sumitomo Mitsui Trust Bank Limited and Sumitomo Mitsui Bank Corporation.

The Company has signed an Operations and Maintenance Agreement with Dhofar O&M Company LLC effective 4 June 2015 for all operations and maintenance of the plants.

2 SIGNIFICANT ACCOUNTING POLICIES

2.1 Basis of preparation

The financial statements prepared in accordance with International Financial Reporting Standard (IFRS) as issued by the International Accounting Standard Board ("IASB") and the applicable requirements of the Commercial Companies Law of the Sultanate of Oman, as amended and the disclosure requirements of Capital Market Authority.

The new Commercial Companies Law promulgated by the Royal Decree No. 18/2019 (the Commercial Companies Law of the Sultanate of Oman) was issued on 13 February 2019 which has replaced the Commercial Companies Law of 1974. As per the articles of the Royal Decree No. 18/2019, the new Commercial Companies Law has come into force on 17 April 2019 and the companies should comply with the new law within 1 year from 17 April 2019.

The financial statements have been prepared on a historical cost basis, except for derivative financial instruments carried at fair value.

The financial statements have been presented in Rial Omani which is the functional and reporting currency of the Company.



2 SIGNIFICANT ACCOUNTING POLICIES (continued)

2.2 Changes in accounting policies

The accounting policies are consistent with those in the previous years except as following:

2.2.1 New and amended IFRS applied with no material effect on the financial statements

The following new and revised IFRSs, which became effective for annual periods beginning on or after 1 January 2020, have been adopted in these financial statements.

New and revised IFRSs	Effective for annual periods beginning on or after
Definition of a Business - Amendments to IFRS 3 Business Combinations The amendments clarify that to be considered a business, an integrated set of activities and assets must include, at a minimum, an input and a substantive process that together significantly contribute to the ability to create output. IASB also clarify that a business can exist without including all of the inputs and processes needed to create outputs. That is, the inputs and processes applied to those inputs must have 'the ability to contribute to the creation of outputs' rather than 'the ability to create outputs'.	1 January 2020
Amendments to References to the Conceptual Framework in IFRS Standards Amendments to References to the Conceptual Framework in IFRS Standards related IFRS 2, IFRS 3, IFRS 6, IFRS 14, IAS 1, IAS 8, IAS 34, IAS 37, IAS 38, IFRIC 12, IFRIC 19, IFRIC 20, IFRIC 22, and SIC-32 to update those pronouncements with regard to references to and quotes from the framework or to indicate where they refer to a different version of the Conceptual Framework.	1 January 2020
IFRS 7 Financial Instruments: Disclosures and IFRS 9 - Financial Instruments Amendments regarding pre-replacement issues in the context of the IBOR reform. Amendments to IAS 1 and IAS 8 Definition of material The amendments make the definition of material in IAS 1 easier to understand and are not intended to alter the underlying concept of materiality in IFRS Standards. The concept of 'obscuring' material information with immaterial information has been included as part of the new definition. The threshold for materiality influencing users has been changed from 'could influence' to 'could reasonably be expected to influence'. The definition of material in IAS 8 has been replaced by a reference to the definition of material in IAS 1. In addition, the IASB amended other Standards and the Conceptual Framework that contain a definition of 'material' or refer to the term 'material' to ensure consistency.	1 January 2020
Amendment to IFRS 16 'Leases' To provide lessees with an exemption from assessing whether a COVID-19-related rent concession is a lease modification.	1 June 2020

The application of above revised standards has not had impact on the amount reported for the current and prior periods but may affect the accounting for future transactions or arrangements.



NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020 (continued)

2 SIGNIFICANT ACCOUNTING POLICIES (continued)

2.2.2 New and amended IFRSs in issue but not yet effective and not early adopted

The Company has not yet applied the following new and revised IFRSs that have been issued but are not yet effective:

New and revised IFRSs	Effective for annual periods beginning on or after
IFRS 17 Insurance Contracts	1 January 2023
Amendments to IFRS 10 and IAS 28 – Sale or Contribution of Assets between an Investor and its Associate or Joint Venture	Available for optional adoption/ effective date deferred indefinitely
Amendments to IAS 1 – Classification of Liabilities as Current or Non-current	1 January 2023. Early application is permitted.
Amendments to IFRS 3 – Reference to the Conceptual Framework	1 January 2022
Amendments to IAS 16 – Property, Plant and Equipment—Proceeds before Intended Use	1 January 2022. Early application permitted.
Amendments to IAS 37 – Onerous Contracts—Cost of Fulfilling a Contract	1 January 2022. Early application permitted
Interest Rate Benchmark Reform – Phase 2 (Amendments to IFRS 9, IAS 39, IFRS 7, IFRS 4 and IFRS 16)	1 January 2021
Annual Improvements to IFRS Standards 2018–2020 <ul style="list-style-type: none">- IFRS 1 First-time Adoption of International Financial Reporting Standards: The amendment provides additional relief to a subsidiary which becomes a first-time adopter later than its parent to account for cumulative translation differences.- IFRS 9 Financial Instruments: The amendment clarifies that in applying the '10 per cent' test to assess whether to derecognise a financial liability- IFRS 16 Leases: The amendment removes the illustration of the reimbursement of leasehold improvements.- IAS 41 Agriculture: The amendment removes the requirement in IAS 41 for entities to exclude cash flows for taxation when measuring fair value.	1 January 2022. Early application permitted

The Directors anticipates that these new standards, interpretations and amendments will be adopted in the Company's financial statements as and when they are applicable and adoption of these new standards, interpretations and amendments as highlighted in previous paragraphs, may have no material impact on the financial statements of the Company in the period of initial application.

2.2.3 Interest Rate Benchmark Reform

Phase 1 Interest Rate Benchmark Reform (IBOR) Amendments to IFRS 9, IAS 39 and IFRS 7 were published by the IASB in September 2019, which includes a number of reliefs, which apply to all hedging relationships that are directly affected by interest rate benchmark reform. The Company is assessing the impact of Phase 1 IBOR amendments which are effective for annual periods beginning on or after 1 January 2020.

2.3 Summary of significant accounting policies

Following are the significant accounting policies adopted by the Company:

2.3.1 Current versus non-current classification

The Company presents assets and liabilities in the statement of financial position based on current / non-current classification. An asset is current when it is:

- Expected to be realised or intended to be sold or consumed in the normal operating cycle
- Expected to be realised within twelve months after the reporting year, or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting year
- Held primarily for the purpose of trading



2 SIGNIFICANT ACCOUNTING POLICIES (continued)

2.3 Summary of significant accounting policies (continued)

2.3.1 Current versus non-current classification (continued)

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in the normal operating cycle
- It is held primarily for the purpose of trading
- It is due to be settled within twelve months after the reporting year, or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting year

The Company classifies all other liabilities as non-current.

2.3.2 Fair value measurement

The Company measures financial instruments such as derivatives at fair value at each reporting date.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- In the principal market for the asset or liability, or
- In the absence of a principal market, in the most advantageous market for the asset or liability.

The principal or the most advantages market must be accessible by the Company.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest.

A fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Company uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximizing the use of relevant observable inputs and minimizing the use of unobservable inputs.

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorized within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

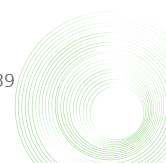
- Level 1 — Quoted (unadjusted) market prices in active markets for identical assets or liabilities
- Level 2 — Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable
- Level 3 — Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable

For assets and liabilities that are recognised in the financial statements at fair value on a recurring basis, the Company determines whether transfers have occurred between levels in the hierarchy by re-assessing categorization (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting year.

2.3.3 Revenue recognition

The Company's business is to generate and supply electricity to its sole customer OPWP under long term PPA. Revenue from OPWP comprises of the following:

- Capacity charge covering the investment charge and fixed operation and maintenance charge; and
- Output charge covering the fuel charge and variable operation and maintenance charge.





NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020 (continued)

2 SIGNIFICANT ACCOUNTING POLICIES (continued)

2.3 Summary of significant accounting policies (continued)

2.3.3 Revenue recognition (continued)

The PPA of the Company is finance lease arrangement for the existing 273 MW power plant and operating lease arrangement for the new 445MW power plant.

i) Revenue from lease contracts

The treatment for 273 MW plant is a finance lease arrangement and lease interest income is recognised in the statement of profit or loss and other comprehensive income. A portion of capacity charge covering the investment charge receiving under the PPA is finance lease payments and accounted based on IFRS 16.

i) Revenue from lease contracts

The investment charge of 445 MW plant has been treated as containing an operating lease which conveys the right to use the underlying assets in exchange of consideration. This component of revenue is recognised on straight line basis over the lease term to the extent that capacity has been made available based on contractual terms of PPA and accounted based on IFRS 16.

ii) Revenue from contracts with customers

Fixed operation and maintenance charges are recognised as revenue when the capacity is made available by performing required planned and unplanned maintenance on timely basis so that the plant is in a position to run and generate required output and accrue to the business over time. Output charges are recognised as revenue upon delivery of electricity to the national grid which accrue over time when the customer accepts deliveries and there is no unfulfilled performance obligation that could affect the customer's acceptance of the project. Amounts received in relation to electricity energy charges are contingent rental receipts. Revenue from contracts with customers is accounted based on IFRS 15.

The Company has long term agreements with OPWP which determine performance obligation, transaction price and allocates the transaction price to each of the separate performance obligations. Accumulated experience is used to estimate and provide for the discounts, using the expected value method, and revenue is only recognised to the extent that it is highly probable that a significant reversal will not occur.

There is no significant financing component attached to the receivable from customer other than major maintenance revenue. Goods and services are provided on agreed credit terms of the contract and payment occurs within 25 days from the submission of invoice. Company submits invoices on monthly basis in arrears and generally are submitted on or before the 5th day of the subsequent month.

2.3.4 Taxes

Current income tax

Taxation is provided in accordance with Omani fiscal regulations.

Income tax is recognised in the statement of profit or loss and other comprehensive income except to the extent that it relates to items recognised in the statement of profit or loss and other comprehensive income or directly in equity, in which case it is recognised in the statement of profit or loss and other comprehensive income or directly in equity, respectively. Current tax is the expected tax payable on the taxable income for the year or relating to previous years as a result of tax assessment, using tax rates enacted or substantially enacted at the reporting date, and any adjustment to tax payable in respect of previous years.

Deferred tax

Deferred income tax is provided using the liability method on temporary differences at the reporting date between the tax bases of assets and liabilities and their carrying amounts.

Deferred income tax assets and liabilities are measured at the tax rates that are expected to apply in the year when the asset is realised or the liability is settled, based on tax laws that have been enacted at the reporting date.



2 SIGNIFICANT ACCOUNTING POLICIES (continued)

2.3 Summary of significant accounting policies (continued)

2.3.4 Taxes (continued)

Deferred income tax assets are recognised for all deductible temporary differences, carry-forward of unused tax credits and unused tax losses, to the extent that it is probable that taxable profit will be available, against which the deductible temporary differences and the carry-forward of unused tax credits and unused tax losses can be utilised except when the deferred tax asset relating to the deductible temporary difference arises from the initial recognition of an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss.

The carrying amount of deferred income tax assets are reviewed at each reporting date and reduced to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the deferred income tax asset to be utilised. Unrecognised deferred tax assets are re-assessed at each reporting date and are recognised to the extent that it has become probable that future taxable profits will allow the deferred tax asset to be recovered.

Deferred tax assets and liabilities are offset as there is a legally enforcement to offset these in Oman.

2.3.5 Foreign currencies

The Company's financial statements are presented in Omani Rials, which is also the company's functional currency. Transactions in foreign currencies are initially recorded by the Company at its functional currency spot rates at the date the transaction first qualifies for recognition. Monetary assets and liabilities denominated in foreign currencies are translated at the functional currency spot rates of exchange at the reporting date.

Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates at the dates of the initial transactions. Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined.

The gain or loss arising on translation of non-monetary items measured at fair value is treated in line with the recognition of the gain or loss on the change in fair value of the item (i.e., translation differences on items whose fair value gain or loss is recognised in OCI or profit or loss are also recognised in OCI or profit or loss, respectively).

2.3.6 Plant and equipment

Capital work in progress is stated at cost, net of accumulated impairment losses, if any.

Depreciation of capital work in progress commences when the assets are ready for the intended use.

Plant and equipment is stated at cost, net of accumulated depreciation and accumulated impairment losses, if any. Such cost includes the cost of replacing part of the plant and equipment and borrowing costs for long-term construction projects if the recognition criteria are met. When significant parts of plant and equipment are required to be replaced at intervals, the Company depreciates them separately based on their specific useful lives. Likewise, when a major inspection is performed, its cost is recognised in the carrying amount of the plant and equipment as a replacement if the recognition criteria are satisfied. All other repair and maintenance costs are recognised in statement of profit or loss as incurred. The present value of the expected cost for the decommissioning of an asset after its use is included in the cost of the respective asset if the recognition criteria for a provision are met.

Depreciation is calculated on a straight line basis over the estimated useful lives of assets as follows:

	Years
Plant, machinery, civil and structural works	40
Decommissioning assets	40
Plant capital spares and other equipment	18
Computer and equipment	5
Motor vehicle	5
Furniture and fixtures	5
Computer software	5



NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020 (continued)

2 SIGNIFICANT ACCOUNTING POLICIES (continued)

2.3 Summary of significant accounting policies (continued)

2.3.6 Plant and equipment

The carrying values of equipment are reviewed for impairment when events or changes in circumstances indicate the carrying value may not be recoverable. If any such indication exists and where the carrying values exceed the estimated recoverable amount, the assets are written down to their recoverable amount, being the higher of their fair value less costs to sell and their value in use.

Expenditure incurred to replace a component of an item of plant and equipment that is accounted for separately is capitalised and the carrying amount of the component that is replaced is written off. Other subsequent expenditure is capitalised only when it increases future economic benefits of the related item of property, equipment. All other expenditure is recognised in the statement of profit or loss and other comprehensive income as the expense is incurred.

An item of plant and equipment is derecognised upon disposal or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on derecognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the asset) is included in the statement of profit or loss in the year the asset is derecognised.

The assets' residual values, useful lives and methods are reviewed, and adjusted prospectively, if appropriate, at each financial year end.

The assets' residual values and useful lives are reviewed, and adjusted if appropriate, at each reporting date. Where the carrying amount of an item of property, plant and equipment is greater than the estimated recoverable amount, it is written down immediately to its recoverable amount.

Gains and losses on disposal of property, plant and equipment are determined by reference to their carrying amounts.

2.3.7 Leases

The Company assesses at contract inception whether a contract is, or contains, a lease. That is, if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

Company as a lessee

The Company applies a single recognition and measurement approach for all leases, except for short-term leases and leases of low-value assets. The Company recognises lease liabilities to make lease payments and right-of-use assets representing the right to use the underlying assets.

a. Right of use assets

The Company recognises right-of-use assets at the commencement date of the lease (i.e., the date the underlying asset is available for use). Right of use assets are measured at cost, less any accumulated depreciation and impairment losses, and adjusted for any remeasurement of lease liabilities. The cost of right of use assets includes the amount of lease liabilities recognised, initial direct costs incurred, and lease payments made at or before the commencement date less any lease incentives received. Unless the Company is reasonably certain to obtain ownership of the leased asset at the end of the lease term, the recognised right of use assets are depreciated on a straight-line basis over the shorter of its estimated useful life and the lease term. Right-of-use assets are subject to impairment.

b. Lease liabilities

At the commencement date of the lease, the Company recognises lease liabilities measured at the present value of lease payments to be made over the lease term. The lease payments include fixed payments (including in-substance fixed payments) less any lease incentives receivable, variable lease payments that depend on an index or a rate, and amounts expected to be paid under residual value guarantees. The lease payments also include the exercise price of a purchase option reasonably certain to be exercised by the Company and payments of penalties for terminating a lease, if the lease term reflects the Company exercising the option to terminate. The variable lease payments that do not depend on an index or a rate are recognised as expense in the period on which the event or condition that triggers the payment occurs.



2 SIGNIFICANT ACCOUNTING POLICIES (continued)

2.3 Summary of significant accounting policies (continued)

2.3.7 Leases (continued)

b. Lease liabilities (continued)

In calculating the present value of lease payments, the Company uses the incremental borrowing rate at the lease commencement date if the interest rate implicit in the lease is not readily determinable. After the commencement date, the amount of lease liabilities is increased to reflect the accretion of interest and reduced for the lease payments made. In addition, the carrying amount of lease liabilities is remeasured if there is a modification, a change in the lease term, a change in the lease payments (e.g., a changes in future payments resulting from a change in index or rate used to determine such lease payments) or a change in the assessment to purchase the underlying asset.

c. Short-term leases and leases of low-value assets

The Company applies the short-term lease recognition exemption to its short-term leases (i.e., those leases that have a lease term of 12 months or less from the commencement date and do not contain a purchase option). It also applies the lease of low-value assets recognition exemption to leases that are considered to be low value. Lease payments on short-term leases and leases of low-value assets are recognised as expense on a straight-line basis over the lease term.

Company as a lessor

Leases in which the Company does not transfer substantially all the risks and rewards incidental to ownership of an asset are classified as operating leases. Rental income arising is accounted for on a straight-line basis over the lease terms and is included in revenue in the statement of profit or loss and other comprehensive income due to its operating nature. Initial direct costs incurred in negotiating and arranging an operating lease are added to the carrying amount of the leased asset and recognised over the lease term on the same basis as rental income. Contingent rents are recognised as revenue in the period in which they are earned.

When the company acts as a lessor, it determines at lease inception whether each lease is a finance lease or an operating lease. To classify each lease, the Company makes an overall assessment of whether the lease transfers substantially all of the risks and rewards incidental to ownership of the underlying asset. If this is the case, then the lease is a finance lease; if not, then it is an operating lease. As part of this assessment, the Company considers certain indicator such as whether the lease is for the major part of the economic life of the asset.

2.3.8 Financial assets

Initial recognition and measurement

Financial assets are classified, at initial recognition, as subsequently measured at amortized cost, fair value through other comprehensive income (OCI), and fair value through profit or loss.

The classification of financial assets at initial recognition depends on the financial asset's contractual cash flow characteristics and the Company's business model for managing them. With the exception of trade receivables that do not contain a significant financing component or for which the Company has applied the practical expedient, the Company initially measures a financial asset at its fair value plus, in the case of a financial asset not at fair value through profit or loss, transaction costs. Trade receivables that do not contain a significant financing component or for which the Company has applied the practical expedient are measured at the transaction price determined under IFRS 15.

In order for a financial asset to be classified and measured at amortized cost or fair value through OCI, it needs to give rise to cash flows that are 'solely payments of principal and interest (SPPI)' on the principal amount outstanding. This assessment is referred to as the SPPI test and is performed at an instrument level. Financial asset with cash flow that are not SPPI are classified and measured at fair value through profit and loss irrespective of business model.

The Company's business model for managing financial assets refers to how it manages its financial assets in order to generate cash flows. The business model determines whether cash flows will result from collecting contractual cash flows, selling the financial assets, or both. The Company does not have any financial instrument that are measured either of FVOCI or FVPL except for the derivative instrument that are used as hedge instrument.



NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020 (continued)

2 SIGNIFICANT ACCOUNTING POLICIES (continued)

2.3 Summary of significant accounting policies (continued)

2.3.8 Financial assets (continued)

Purchases or sales of financial assets that require delivery of assets within a time frame established by regulation or convention in the market place (regular way trades) are recognised on the trade date, i.e., the date that the Company commits to purchase or sell the asset.

Subsequent measurement

For purposes of subsequent measurement, financial assets are classified in four categories:

- Financial assets at amortized cost (debt instruments)
- Financial assets at fair value through OCI with recycling of cumulative gains and losses (debt instruments)
- Financial assets designated at fair value through OCI with no recycling of cumulative gains and losses upon derecognition (equity instruments)
- Financial assets at fair value through profit or loss

Financial assets at amortized cost (debt instruments)

This category is the most relevant to the Company. The Company measures financial assets at amortized cost if both of the following conditions are met:

- Financial assets designated at fair value through OCI with no recycling of cumulative gains and losses upon derecognition (equity instruments), and
- The contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

Financial assets at amortized cost are subsequently measured using the effective interest (EIR) method and are subject to impairment. Gains and losses are recognised in statement of profit or loss and other comprehensive income when the asset is derecognised, modified or impaired.

The Company's financial assets at amortized cost includes major maintenance revenue receivable, trade receivables, cash and cash equivalents and finance lease receivable.

Derecognition

A financial asset (or, where applicable, a part of a financial asset or part of a company of similar financial assets) is primarily derecognised (i.e., removed from the Company's statement of financial position) when:

- The rights to receive cash flows from the asset have expired, or
- The Company has transferred its rights to receive cash flows from the asset or has assumed an obligation to pay the received cash flows in full without material delay to a third party under a 'pass-through' arrangement; and either (a) the Company has transferred substantially all the risks and rewards of the asset, or (b) the Company has neither transferred nor retained substantially all the risks and rewards of the asset, but has transferred control of the asset.

When the Company has transferred its rights to receive cash flows from an asset or has entered into a pass-through arrangement, it evaluates if, and to what extent, it has retained the risks and rewards of ownership. When it has neither transferred nor retained substantially all of the risks and rewards of the asset, nor transferred control of the asset, the Company continues to recognise the transferred asset to the extent of its continuing involvement. In that case, the Company also recognises an associated liability. The transferred asset and the associated liability are measured on a basis that reflects the rights and obligations that the Company has retained.

Continuing involvement that takes the form of a guarantee over the transferred asset is measured at the lower of the original carrying amount of the asset and the maximum amount of consideration that the Company could be required to repay.



2 SIGNIFICANT ACCOUNTING POLICIES (continued)

2.3 Summary of significant accounting policies (continued)

2.3.8 Financial assets (continued)

Impairment of financial assets

The Company recognises an allowance for Expected Credit Losses (ECLs) for all debt instruments not held at fair value through profit or loss. ECLs are based on the difference between the contractual cash flows due in accordance with the contract and all the cash flows that the Company expects to receive, discounted at an approximation of the original effective interest rate. The expected cash flows will include cash flows from the sale of collateral held or other credit enhancements that are integral to the contractual terms.

ECLs are recognised in two stages. For credit exposures for which there has not been a significant increase in credit risk since initial recognition, ECLs are provided for credit losses that result from default events that are possible within the next 12-months (a 12-month ECL). For those credit exposures for which there has been a significant increase in credit risk since initial recognition, a loss allowance is required for credit losses expected over the remaining life of the exposure, irrespective of the timing of the default (a lifetime ECL).

For trade receivables covering user IFRS 15, the Company applies a simplified approach in calculating ECLs. Therefore, the Company does not track changes in credit risk, but instead recognises a loss allowance based on lifetime ECLs at each reporting date. The Company has established a provision matrix that is based on its historical credit loss experience, adjusted for forward-looking factors specific to the debtors and the economic environment. For finance lease receivable and major maintenance revenue receivable, the Company applies general approach in calculating the ECL and is determined by using the probability of default (PD), exposure at default (EAD) and loss given default (LGD).

Cash and cash equivalents

Cash and cash equivalents comprise cash in hand and at bank. Cash and cash equivalents are short term, highly liquid investments that are readily convertible to known amount of cash, which are subject to an insignificant risk of changes in value and have maturity of three months or less at the date of acquisition.

Trade receivable

A receivable is recognised if an amount of consideration that is unconditional as due from the customer (i.e. only the passage of time is recognised balance payment of the consideration is due) less expected credit losses.

2.3.9 Financial liabilities

Financial liabilities are classified as measured at amortised cost or fair value through profit or loss account. A financial liability is classified as at fair value through profit or loss account if it is classified as held-for-trading, it is a derivative or it is designated as such on initial recognition.

Financial liabilities, at initial recognition, may be designated at fair value through profit or loss if the following criteria are met:

- The designation eliminates or significantly reduces the inconsistent treatment that would otherwise arise from measuring the liabilities or recognising gains or losses on them on a different basis;
- The liabilities are part of a Company of financial liabilities which are managed and their performance evaluated on fair value basis, in accordance with a documented risk management strategy; or
- The financial liability contains an embedded derivative that would otherwise need to be separately recorded.

Financial liabilities at fair value through profit or loss account are measured at fair value and net gains and losses, including any interest expense, are recognised in the profit or loss account.

Subsequent measurement

The measurement of financial liabilities depends on their classification, as described below:

Financial liabilities at fair value through profit or loss

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated upon initial recognition as at fair value through profit or loss.



NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020 (continued)

2 SIGNIFICANT ACCOUNTING POLICIES (continued)

2.3 Summary of significant accounting policies (continued)

2.3.9 Financial liabilities (continued)

Financial liabilities at fair value through profit or loss (continued)

Financial liabilities are classified as held for trading if they are incurred for the purpose of repurchasing in the near term. This category also includes derivative financial instruments entered into by the Company that are not designated as hedging instruments in hedge relationships as defined by IFRS 9. Separated embedded derivatives are also classified as held for trading unless they are designated as effective hedging instruments.

Gains or losses on liabilities held for trading are recognised in the statement of profit or loss and other comprehensive income.

Financial liabilities designated upon initial recognition at fair value through profit or loss are designated at the initial date of recognition, and only if the criteria in IFRS 9 are satisfied. The Company has not designated any financial liability as at fair value through profit or loss.

Financial liabilities at amortized cost (loans and borrowings)

This is the category most relevant to the Company. After initial recognition, interest-bearing loans and borrowings are subsequently measured at amortized cost using the EIR method. Gains and losses are recognised in statement of profit or loss and other comprehensive income when the liabilities are derecognised as well as through the EIR amortization process.

Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included as finance costs in the statement of profit or loss and other comprehensive income.

Derecognition

A financial liability is derecognised when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognised in the statement of profit or loss and other comprehensive income.

Trade and other payable

Liabilities are recognised for the amount to be paid for goods and services rendered, whether or not billed to the company.

2.3.10 Derivative financial instruments and hedge accounting

Initial recognition and subsequent measurement

The Company uses derivative financial instruments, such as interest rate swaps to hedge interest rate risks. Such derivative financial instruments are initially recognised at fair value on the date on which a derivative contract is entered into and are subsequently remeasured at fair value. Derivatives are carried as financial assets when the fair value is positive and as financial liabilities when the fair value is negative.

For the purpose of hedge accounting, hedges are classified as:

- Fair value hedges when hedging the exposure to changes in the fair value of a recognised asset or liability or an unrecognised firm commitment
- Cash flow hedges when hedging the exposure to variability in cash flows that is either attributable to a particular risk associated with a recognised asset or liability or a highly probable forecast transaction or the foreign currency risk in an unrecognised firm commitment

At the inception of a hedge relationship, the Company formally designates and documents the hedge relationship to which it wishes to apply hedge accounting and the risk management objective and strategy for undertaking the hedge.



2 SIGNIFICANT ACCOUNTING POLICIES (continued)

2.3 Summary of significant accounting policies (continued)

2.3.10 Derivative financial instruments and hedge accounting (continued)

The documentation includes identification of the hedging instrument, the hedged item, the nature of the risk being hedged and how the Company will assess whether the hedging relationship meets the hedge effectiveness requirements (including the analysis of sources of hedge ineffectiveness and how the hedge ratio is determined). A hedging relationship qualifies for hedge accounting if it meets all of the following effectiveness requirements:

- There is 'an economic relationship' between the hedged item and the hedging instrument.
- The effect of credit risk does not 'dominate the value changes' that result from that economic relationship.
- The hedge ratio of the hedging relationship is the same as that resulting from the quantity of the hedged item that the Company actually hedges and the quantity of the hedging instrument that the Company actually uses to hedge that quantity of hedged item.

Hedges that meet all the qualifying criteria for hedge accounting are accounted for, as described below:

Cashflow hedges

The effective portion of the gain or loss on the hedging instrument is recognised in OCI in the cash flow hedge reserve, while any ineffective portion is recognised immediately in the statement of profit or loss and other comprehensive income. The cash flow hedge reserve is adjusted to the lower of the cumulative gain or loss on the hedging instrument and the cumulative change in fair value of the hedged item.

The amounts accumulated in OCI are accounted for, depending on the nature of the underlying hedged transaction. If the hedged transaction subsequently results in the recognition of a non-financial item, the amount accumulated in equity is removed from the separate component of equity and included in the initial cost or other carrying amount of the hedged asset or liability. This is not a reclassification adjustment and will not be recognised in OCI for the year. This also applies where the hedged forecast transaction of a non-financial asset or non-financial liability subsequently becomes a firm commitment for which fair value hedge accounting is applied.

If cash flow hedge accounting is discontinued, the amount that has been accumulated in OCI must remain in accumulated OCI if the hedged future cash flows are still expected to occur. Otherwise, the amount will be immediately reclassified to statement of profit or loss and other comprehensive income as a reclassification adjustment.

After discontinuation, once the hedged cash flow occurs, any amount remaining in accumulated OCI must be accounted for depending on the nature of the underlying transaction as described above.

2.3.11 Inventories

Inventories are stated at the lower of cost and net realizable value. Costs are those expenses incurred in bringing each product to its present location and condition. Cost is calculated using the weighted average method. Net realizable value represents the estimated selling price for inventories less all estimated costs of completion and costs necessary to make the sale.

General

Provisions are recognised when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation. When the Company expects some or all of a provision to be reimbursed, for example, under an insurance contract, the reimbursement is recognised as a separate asset, but only when the reimbursement is virtually certain. The expense relating to a provision is presented in the statement of profit or loss net of any reimbursement.

If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognised as a finance cost.



NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020 (continued)

2 SIGNIFICANT ACCOUNTING POLICIES (continued)

2.3 Summary of significant accounting policies (continued)

2.3.11 Inventories (continued)

Decommissioning liability

The Company records a provision for decommissioning costs as there is a present obligation as a result of activities undertaken pursuant to the Usufruct and PPA. Decommissioning costs are provided for at the present value of expected costs to settle the obligation using estimated cash flows and are recognised as part of the cost of the relevant asset. The cash flows are discounted at a current pre-tax rate that reflects the risks specific to the decommissioning liability. The unwinding of the discount is expensed as incurred and recognised in the statement of profit or loss and other comprehensive income as a finance cost. The estimated future costs of decommissioning are reviewed annually and adjusted as appropriate. Changes in the estimated future costs, or in the discount rate applied, are added to or deducted from the cost of the asset except for the asset given on finance lease.

2.3.12 Employee benefits

End of service benefits are accrued in accordance with the terms of employment of the Company's employees at the reporting date, having regard to the requirements of the Oman Labor Law 2003 and its amendment and IAS-19 'Employee benefits' as amended. Employee entitlements to annual leave and Air passage are recognised when they accrue to employees and an accrual is made for the estimated liability arising as a result of services rendered by employees up to the reporting date. These accruals are included in current liabilities, while that relating to end of service benefits is disclosed as a non-current liability. Contributions to a defined contribution retirement plan and occupational hazard insurance for Omani employees in accordance with the Omani Social Insurances Law of 1991 are recognised as an expense in the statement of profit or loss and other comprehensive income as incurred.

2.3.13 Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of an asset that necessarily takes a substantial period of time to get ready for its intended use or sale are capitalised as part of the cost of the asset.

All other borrowing costs are expensed in the period in which they occur. Borrowing costs consist of interest and other costs that an entity incurs in connection with the borrowing of funds.

2.3.14 Share capital

Share capital is recorded at the proceeds received.

2.3.15 Dividend on ordinary shares

Dividends on ordinary shares are recognised as a liability and deducted from equity when they are approved by the Company's shareholders.

2.3.16 Directors' remuneration

The Directors' remuneration is governed by the Memorandum of Association of the Company and the Commercial Companies Law.

The Annual General Meeting shall determine and approve the remuneration and the sitting fees for the Board of Directors and its sub-committees and the distribution of dividends to the shareholders.

3 CRITICAL ACCOUNTING ESTIMATES AND JUDGEMENTS

The preparation of the financial statements requires management to make estimates and assumptions that affect the reported amount of financial assets and liabilities at the date of the financial statements and the resultant provisions and changes in fair value for the year. Such estimates are necessarily based on assumptions about several factors involving varying, and possibly significant, degrees of judgment and uncertainty and actual results may differ from management's estimates resulting in future changes in estimated assets and liabilities.



3 CRITICAL ACCOUNTING ESTIMATES AND JUDGEMENTS (continued)

The following are the significant estimates and judgements used in the preparation of the financial statements:

3.1 Judgements

a) Classification of Generation plant as a lease

Judgement is required to ascertain whether the PPA agreement with OPWP is a concession arrangement as per IFRIC 12: Service Concession Arrangements or contains a lease as per IFRS 16: Leases and if the agreement contains a lease, judgement is required to classify the lease as an operating lease or a finance lease as per IFRS 16 Leases. Management has evaluated the applicability of IFRIC 12 - Service Concession Arrangements and concluded that IFRIC 12 is not applicable to the arrangement as the residual interest is borne by the Company and not OPWP. The estimated useful life of the plant of 40 years takes into account the Company's right to extend the land lease under a Usufruct Agreement for an additional term of 25 years.

Furthermore, the residual value of the 445 MW power plant will have substantial value at the conclusion of the PPA and the Company will be able to continue to generate revenue through electricity generation taking into account the government's future plans related to power sector in Oman.

b) Leases - Identification of lease and lease classification

The Company has entered into the PPA with OPWP to generate electricity and make available the power capacity from its Plant. The PPA covers both the plants i.e 273 MW power plant and 445 MW power plant. Management considers the requirements of IFRS 16 which sets out guidelines to determine when an arrangement might contain a lease.

The determination of whether an arrangement is, or contains, a lease is based on the substance of the arrangement at inception date whether fulfilment of the arrangement is dependent on the use of a specific asset or assets and the arrangement conveys a right to use the asset.

Once a determination is reached that an arrangement contains a lease, the lease arrangement is classified as either financing or operating according to the principles in IFRS 16. A lease that conveys the majority of the risks and rewards of operation is a finance lease. A lease other than a finance lease is an operating lease.

(I) Finance lease

Based on management's evaluation, the PPA with OPWP with respect to 273 MW power plant has been classified as a finance lease under IFRS 16, since significant risks and rewards associated with the ownership of the plant are transferred to OPWP. As per the terms of PPA, the power generation is dependent on the Company's plant and OPWP, being the sole procurer of power generation in Oman, obtains significant amount of the power generated by the Company's plant. Accordingly, management has concluded that the PPA satisfies the requirements of IFRS 16.

Further management has assessed the lease classification as per the requirements of IFRS 16 and has concluded that the arrangement is a finance lease, as the term of PPA is for the major part of the remaining economic life of the Company's plant. Accordingly, a finance lease receivable has been recognised in the financial statements.

3.2 Leases - Identification of lease and lease classification

The primary basis for this conclusion being that the PPA is for substantial portion of the life of the plant and the present value of minimum lease payments substantially equates the fair value of the plant at the inception of the lease.

(II) Operating lease

Based on management's evaluation, the PPA with OPWP with respect to 445 MW power plant has been classified as a operating lease under IFRS 16 since significant risks and rewards associated with the ownership of the plant lies with the Company. The primary basis for this conclusion is that the PPA is for a term of fifteen years while the economic life of the power plant is estimated to be forty years. The present value of minimum lease payments under the PPA does not substantially recover the fair value of the plant at the inception of the lease. Further, the residual risk is borne by the Company.



NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020 (continued)

3 CRITICAL ACCOUNTING ESTIMATES AND JUDGEMENTS (continued)

3.2 Leases - Identification of lease and lease classification (continued)

c) Novel Coronavirus (Covid-19)

In January 2020, the World Health Organization ("WHO") announced a global health emergency due to the outbreak of coronavirus ("COVID-19"). Based on the rapid increase in exposure and infections across the world, WHO, in March 2020, classified the COVID-19 outbreak as a pandemic. Actions taken by governmental authorities, nongovernmental organizations, businesses and individuals around the world to slow the COVID-19 pandemic and associated consumer behaviour have negatively impacted forecasted global economic activity, thereby resulting in lower demand for oil. This has created a current and forecasted oversupply, precipitating the steep decline in oil prices and an increase in oil price volatility.

Management continues to closely monitoring the situation to manage the business disruption on its operations and financial performance. While circumstances are continually evolving, the risks are mitigated by the committed contract with its customer, preventive measures taken by management to mitigate operational risks further cost cutting measures taken to improve financial resilience in the current environment.

Management has performed an assessment of the potential impact of the pandemic on its financial statements for the year ended and has concluded that there is no material impact to the operations or the profitability of the Company. As the situation is evolving, management will continue to monitor the situation and adjust its critical judgements and estimates, as necessary, during the course of 2021.

d) Revenue Recognition

The Company is entitled to receive various consideration under PPA related capacity allowance, operation & maintenance allowance, fuel allowance, electrical energy allowance etc. As per requirements of IFRS 15 'Revenue from contracts with customer', management had assessed the distinct performance obligations promised under PPA, determined the transaction price, allocated the transaction price to separate performance obligations and existence of significant financing component in the PPA. Accordingly, the revenue is recognized when control of goods or services is transferred to the customer.

Due to different performance obligations and considerations under PPA, management judgement is involved in assessment the above factors for revenue recognition. Further the major maintenance revenue related to 273 MW power plant is estimated based on expected major maintenance cost over the term of PPA. Accordingly if actual major maintenance cost differ from estimates, the major maintenance revenue for the period would be impacted to such extent.

3.2 Estimates and assumptions

a) Provision for decommissioning obligation

Upon expiry of their respective Usufruct, the Company will have an obligation to remove the facilities and restore the affected area. The estimated cost, discount rate and risk rate used in the provision for decommissioning costs calculation is based on management's best estimates.

b) Impairment of finance lease receivables and major maintenance receivable

The Company assesses on a forward looking basis the expected credit losses associated with its finance lease receivable and major maintenance receivable carried at amortized cost. The impairment provisions for financial lease receivable assessed based on the ECL model, using assumptions about risk of default and expected loss rates. The Company uses judgement in making these assumptions and selecting the inputs to the impairment calculation, based on the past history, existing market conditions as well as forward looking estimates at the end of each reporting year.

c) Provision for expected credit losses of trade receivables and contract assets

The Company uses a provision matrix to calculate ECLs for trade receivables and contract assets. The provision rates are based on the Company's historical observed default rates.

The provision matrix is initially based on the Company's historical observed default rates. The Company will calibrate the matrix to adjust the historical credit loss experience with forward-looking information. For instance, if forecast economic conditions (i.e., gross domestic product) are expected to deteriorate over the next year, the historical default rates are adjusted. At every reporting date, the historical observed default rates are updated and changes in the forward-looking estimates are analyzed.

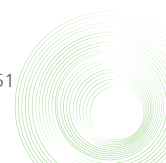
NOTES TO THE FINANCIAL STATEMENTS



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Dhofar Generating Company SAOG

For the year ended 31 December 2020 (continued)

Company uses a provision matrix to calculate ECLs for trade receivables and contract assets. The provision rates are based on days past due for groupings of various customer segments that have similar loss patterns (i.e., by geography, product type, customer type and rating, and coverage by letters of credit and other forms of credit insurance). The assessment of the correlation between historical observed default rates, forecast economic conditions and ECLs is a significant estimate. The amount of ECLs is sensitive to changes in circumstances and of forecast economic conditions. The Company's historical credit loss experience and forecast of economic conditions may also not be representative of customer's actual default in the future.



NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020 (continued)

4 PLANT, EQUIPMENT AND CAPITAL WORK IN PROGRESS

	Plant	Plant capital spares and other equipment	Decommissio- ning asset	Computers and equipment	Computer software	Motor Vehicles	Furniture and fixture	Sub total	Capital work-in- progress	Total
	RO	RO	RO	RO	RO	RO	RO	RO	RO	RO
Cost:										
At 1 January 2020	158,926,392	1,480,899	928,519	265,758	102,254	19,750	57,880	161,781,452	8,165	161,789,617
Additions	-	-	-	52,035	-	-	-	52,035	84,742	136,777
Adjustment (note 15)	-	-	464,558	-	-	-	-	464,558	-	464,558
At 31 December 2020	158,926,392	1,480,899	1,393,077	317,793	102,254	19,750	57,880	162,298,045	92,907	162,390,952
Depreciation:										
At 1 January 2020	7,585,062	458,647	46,426	109,614	84,520	13,271	37,539	8,335,079	-	8,335,079
Depreciation for the period	3,792,163	82,272	23,213	39,910	9,675	3,950	11,284	3,962,467	-	3,962,467
At 31 December 2020	11,377,225	540,919	69,639	149,524	94,195	17,221	48,823	12,297,546	-	12,297,546
Net book value:										
At 31 December 2020	147,549,167	939,980	1,323,438	168,269	8,059	2,529	9,057	150,000,499	92,907	150,093,406
Cost:										
At 1 January 2019	158,926,392	1,374,461	928,519	107,350	102,254	19,750	57,880	161,516,606	-	161,516,606
Additions	-	106,438	-	158,408	-	-	-	264,846	8,165	273,011
At 31 December 2019	158,926,392	1,480,899	928,519	265,758	102,254	19,750	57,880	161,781,452	8,165	161,789,617
Depreciation:										
At 1 January 2019	3,792,899	381,795	23,213	78,688	64,219	9,321	25,964	4,376,099	-	4,376,099
Depreciation for the year	3,792,163	76,852	23,213	30,926	20,301	3,950	11,575	3,958,980	-	3,958,980
At 31 December 2019	7,585,062	458,647	46,426	109,614	84,520	13,271	37,539	8,335,079	-	8,335,079
Net book value:										
At 31 December 2019	151,341,330	1,022,252	882,093	156,144	17,734	6,479	20,341	153,446,373	8,165	153,454,538

(i) All plant and equipment are mortgaged with banks against the term loan (note 16)

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020 (continued)



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4 PLANT, EQUIPMENT AND CAPITAL WORK IN PROGRESS (continued)

(ii) The depreciation charge has been allocated in the statement of profit or loss and other comprehensive income as follows:

	2020	2019
	RO	RO
Operating costs (note 21)	3,933,069	3,905,429
General and administrative expenses (note 22)	29,398	53,551
	3,962,467	3,958,980

(iii) Plant is constructed on a land which is taken on a long-term lease contract from Ministry of Housing.

5 FINANCE LEASE RECEIVABLE

As mentioned in note 3, the arrangement for 273 MW power plant is a finance lease. Accordingly, a finance lease receivable has been recognised for the 273 MW power plant in the financial statements.

	2020	2019
	RO	RO
Finance lease receivable - non current	43,379,830	45,721,465
Less: provision for expected credit losses (note 22)	(157,582)	-
	43,222,248	45,721,465
Finance lease receivable - current	2,341,635	2,158,597
Less: provision for expected credit losses (note 22)	(8,506)	-
	2,333,129	2,158,597
Finance lease receivable	45,721,465	47,880,062
Less: provision for expected credit losses (note 22)	(166,088)	-
	45,555,377	47,880,062

The following table shows the maturity analysis of finance lease receivables:

	Less than 1 year	Between 1 and 2 years	Between 2 and 5 years	More than 5 years	Total RO
31 December 2020					
Gross finance lease receivables	5,989,248	5,989,248	5,989,248	41,924,741	71,870,982
Less: unearned finance income	(3,647,613)	(3,449,054)	(8,980,176)	(10,072,674)	(26,149,517)
	2,341,635	2,540,194	8,987,569	31,852,067	45,721,465
31 December 2019					
Gross finance lease receivables	5,989,249	5,989,248	17,967,745	47,913,988	77,860,230
Less: unearned finance income	(3,830,652)	(3,647,613)	(9,442,105)	(13,059,798)	(29,980,168)
	2,158,597	2,341,635	8,525,640	34,854,190	47,880,062

As at 31 December 2020, expected credit loss of RO 166,088 (2019: RO nil) was recognised against finance lease receivables.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020 (continued)

6 MAJOR MAINTENANCE ACCRUED REVENUE

	2020 RO	2019 RO Restated
At 1 January	3,119,782	3,250,790
Add: major maintenance revenue recognised during the year (note 20)	361,271	436,838
Add: finance income recognised during the year	251,829	262,017
Less: payments received during the year	(829,863)	(829,863)
Closing balance	2,903,019	3,119,782
Less: provision for expected credit losses	(10,546)	-
At 31 December	2,892,473	3,119,782
Current and non-current classifications as at the reporting date as follows:		
Non-current	2,316,152	2,541,748
Less: provision for expected credit losses (note 22)	(8,414)	-
	2,307,738	2,541,748
Current	586,867	578,034
Less: provision for expected credit losses (note 22)	(2,132)	-
	584,735	578,034

7 INVENTORIES

Spares and consumables	2,794,368	2,920,249
Fuel	2,876,037	2,822,452
	5,670,405	5,742,701

8 TRADE AND OTHER RECEIVABLES

Trade receivables from OPWP	27,754,183	11,120,284
Less: provision for expected credit losses	(84,348)	(89,901)
	27,669,835	11,030,383
Other receivables	85,000	138,409
	27,754,835	11,168,792

(i) Trade receivables are non-interest bearing and are on terms of 25 days.

(ii) At 31 December 2020, trade receivables at nominal value of RO 84,348 (2019: RO 89,901) has been impaired. The movements in the allowance for impairment of receivables is as follows:

At 1 January	89,901	-
Provision (reversed)/ charged during the year (note 22)	(5,553)	89,901
At 31 December	84,348	89,901

(iii) The aging of unimpaired trade receivables at the reporting date was:

Less than 25 days	2,689,603	2,726,561
25 to 90 days	2,410,663	3,976,738
90 to 365 days	14,376,842	4,416,985
More than 365 days	8,277,075	-
	27,754,183	11,120,284

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020 (continued)



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8 TRADE AND OTHER RECEIVABLES (continued)

(iv) Trade receivable consists of OMR 24,968,287 (2019 - OMR 9,450,110) outstanding from OPWP against the fuel cost allowance which is overdue as on reporting date.

(v) OPWP has withheld fuel charge revenue payments from 1 June 2019 onwards. Correspondingly, the Company has also withheld payments against fuel invoices to Ministry of Energy and Minerals (MEM) from 1 June 2019 onwards. Subsequent to the reporting date (on 5 January 2021), MEM and OPWP have agreed to offset the fuel charge receivable and payable amounts for the period from 1 June 2019 to 31 December 2019 by way of an accounting adjustment. Under this mechanism, the net amount receivable against the fuel revenue invoices outstanding as on 31 December 2019 is OMR 40,032 (note 17).

A similar settlement mechanism is proposed to be entered for the receivable and payable amounts for the period from 1 January 2020 to 31 December 2020 in January 2021.

9 ADVANCES AND PREPAYMENTS

	2020	2019
	RO	RO
Advances and others	1,863	4,328
Prepaid expenses	422,763	265,275
	424,626	269,603

10 CASH AND CASH EQUIVALENTS

	2020	2019
	RO	RO
Cash at bank	4,665,002	6,279,047
Less: allowance for expected credit losses (note 22)	(16,949)	-
	4,648,053	6,279,047
Cash in hand	685	365
	4,648,738	6,279,412

Bank balances are placed with reputed financial institutions. Expected credit loss provision recognised on bank balances at 31 December 2020 is OMR 16,949 (2019 - OMR nil).

11 SHARE CAPITAL

The authorised share capital of the Company as at 31 December 2020 is RO 120,000,000 (31 December 2019 : RO 120,000,000). Issued and paid up capital as at 31 December 2020 is RO 22,224,000 (31 December 2019 : RO 22,224,000) of 100 baiza. The Company has one class of ordinary shares which carry no right to fixed income.

	31 December 2020		31 December 2019	
	Percentage shareholding	No. of shares	Percentage shareholding	No. of shares
MAP Power Holding Company Limited	27%	60,004,800	27%	60,004,800
Mitsui & Co. Middle East and Africa Projects				
Investment & Development Limited	27%	60,004,800	27%	60,004,800

12 LEGAL RESERVE

In accordance with the article 132 of the Commercial Companies Law 18/2019 applicable to companies registered in the Sultanate of Oman, 10% of a company's net profits after the deduction of taxes will be transferred to a non-distributable statutory reserve each year until the amount of such legal reserve has reached a minimum of one third of that Company's issued share capital. This reserve is not available for distribution to shareholders as dividends.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020 (continued)

13 CASH FLOW HEDGE RESERVE

The USD long term facilities of the Company bear interest at US LIBOR plus applicable margins. The Company has fixed the rate of interest through Interest Rate Swap agreements ("IRS") entered into with various international banks for the facilities.

	2020	2019
	RO	RO
At 1 January (A)	(5,374,064)	(1,222,955)
Change in fair value during the year	(5,172,834)	(4,883,657)
Less: related deferred tax asset (note 19)	775,925	732,548
Change in fair value of hedge during the year (B)	(4,396,909)	(4,151,109)
At 31 December (C) = (A) + (B)	(9,770,973)	(5,374,064)

The USD long term facilities of the Company bear interest at US LIBOR plus applicable margins. The Company has fixed the rate of interest through Interest Rate Swap agreements ("IRS") entered into with various international banks for the facilities.

14 DERIVATIVE FINANCIAL INSTRUMENTS

The Company's main interest rate risk arises from long-term borrowings with variable rates, which expose the Company to cash flow interest rate risk. The Company has entered into five interest rate swap agreements with five international banks at fixed interest rates ranging from 2.3% - 3.1% per annum. During the current period, the Company's borrowings at variable rate were entirely denominated in US Dollars.

The Company manages its cash flow interest rate risk by using floating-to-fixed interest rate swaps. Under these swaps, the Company agrees with other parties to exchange, at specified intervals (quarterly), the difference between fixed contract rates and floating rate interest amounts calculated by reference to the agreed notional principal amounts.

	Notional amount by term to maturity				
	Negative fair value	Notional total	1-12 amount	More than 1 up to 5 years	Over 5 years
	RO	RO	RO	RO	RO
31 December 2020					
Interest rate swaps	11,495,262	80,571,392	4,007,350	17,127,708	59,436,334
31 December 2019					
Interest rate swaps	6,322,427	84,610,321	4,038,929	16,666,743	63,904,649

Current and non-current classifications as at the reporting date as follows;

	2020	2019
	RO	RO
Non-current	9,541,067	5,675,397
Current	1,954,195	647,030
	11,495,262	6,322,427

15 PROVISION FOR DECOMMISSIONING COSTS

At the beginning of the year	4,211,503	4,067,656
Additional provision made during year (note 4)	464,558	-
Reversal of provision during year	(103,105)	-
Unwinding of discount on decommissioning cost provision (note 24)	149,723	143,847
	4,722,679	4,211,503

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020 (continued)



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15 PROVISION FOR DECOMMISSIONING COSTS (continued)

The Company is committed under the lease agreement to decommissioning the site as a result of construction of the power plant. Decommissioning costs represents the present value of management's best estimate of the future outflow of the economic benefits that will be required to remove the facilities and restore the affected area at the Company's rented sites. The cost estimate has been discounted to present value using the pre tax rate that reflects the risk specific to the decommissioning liability. The provision has been calculated using a discount rate of 5% at the reporting date.

The provision for the 273MW plant has decreased by RO 103,105 due to revision in discount rate and such reduction has been recognized in the statement of profit or loss.

During the year, the Company has reviewed the provision estimates for the 445MW plant and has revised the discount rate which has resulted an increase in the provision. The effect of this change has resulted in increase of provision for decommissioning cost and decommissioning asset by OMR 464,559. The asset is depreciated in accordance with IAS 16 - Property, plant and equipment. The expected costs of restoration are based on management's best estimates in line with the industry practice.

16 LONG TERM LOAN

	2020 RO	2019 RO
At the beginning	154,242,763	161,332,749
Paid during the year	(7,348,457)	(7,089,986)
Gross loan amount	146,894,306	154,242,763
Less: unamortised arrangement fee	(1,358,433)	(1,539,050)
	<u>145,535,873</u>	<u>152,703,713</u>
Current and non-current classification of the loan is as follows;		
Non-current portion	138,578,204	145,446,509
Current portion	6,957,669	7,257,204
	<u>145,535,873</u>	<u>152,703,713</u>

The loan facility of RO 168,609,121 (USD 437,832,047) was provided by a consortium of local and international banks in pursuance with the PPA to finance the project cost. This loan is repayable in 31 semi-annual instalments starting from 31 July 2018.

According to Common Term Agreement the term loan facility comprises of:

	Currency	Total facility	Interest rates	Final repayment date
1.	RO	72,999,959	5.0% per annum	31 December 2032
2.	USD	248,271,000	LIBOR + 1.4% per annum	31 December 2032

The repayment schedule of gross term loan is as follows:

	2020 RO	2019 RO
Payable within one year	7,057,928	7,363,186
Payable between 1 and 2 years	7,575,124	7,305,234
Payable between 2 and 5 years	23,645,976	23,076,393
Payable after 5 years	108,615,278	116,497,950
	<u>146,894,306</u>	<u>154,242,763</u>

The Company hedges USD portion of the loan for interest rate risk via an interest rate swap arrangement as explained in note 13 and 14.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020 (continued)

16 LONG TERM LOAN (continued)

The loan is secured by a charge on all project assets, assignment of insurance / reinsurances, agreement for security over promoters' shares and charge over the Company's project accounts. The weighted average effective interest rate on the bank loans is 3.97% per annum (31 December 2019: 3.83%) for USD facility and 4.8% per annum (31 December 2019: 4.60%) for OMR Facility (overall effective rate 4.29% per annum) (31 December 2019: 4.13%) . The loan is subject to certain covenants relating to maintenance of Debt Service Coverage Ratio.

Also as of 31 December 2020, the Company has undrawn working capital facility amounting to RO 7,700,000 (31 December 2019 - RO 7,700,000) with the interest rate of 3.75% per annum (31 December 2019 - 3.5%).

A reconciliation between opening and closing balances in the statement of financial position for liabilities that result in financing cash flows is presented below:

	At 1 January RO	Repayments during year RO	Non-cash changes RO	At 31 December RO
2020				
Senior facility loan	152,703,713	(7,348,457)	180,617	145,535,873
2019				
Senior facility loan	159,604,530	(7,089,986)	189,169	152,703,713

17 TRADE AND OTHER PAYABLES

	2020 RO	2019 RO
Trade payables	25,912,935	9,463,583
Accrued expenses	2,864,269	2,449,649
Amount due to related parties (note 26)	481,915	543,749
	29,259,119	12,456,981

Trade payables includes OMR 23,632,106 (2019 - OMR 9,415,478) payable to Ministry of Oil and Gas against the Fuel Cost which is overdue as on the reporting date. Refer note 8 (v) for further details on long outstanding payable amount.

18 LEASES

The Company, as a lessee, adopted IFRS 16 using retrospective method of adoption with the date of initial application on 1 January 2019. The following contracts are covered under IFRS 16:

- The Usufruct agreement with 40 years lease term.
- The office rent agreement with 3 years lease term.

	2020 RO	2019 RO
At the beginning	1,923,487	1,991,238
Depreciation during the year (note 21)	(67,751)	(67,751)
	1,855,736	1,923,487

Movement of lease liability recognised as of the reporting date is as follows;

At the beginning	2,091,798	2,122,476
Interest accrued during the year (note 24)	120,278	122,043
Payments during the year	(140,292)	(152,721)
	2,071,784	2,091,798

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020 (continued)



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18 LEASES (continued)

Current and non-current classification as of the reporting date is as follows;

	2020	2019
	RO	RO
Non-current lease liabilities	1,919,068	1,939,082
Current lease liabilities	152,716	152,716
	2,071,784	2,091,798
The following are the amounts recognised in the profit or loss;		
Depreciation of right-of-use assets (note 21)	67,751	67,751
Interest on finance lease (note 24)	120,278	122,043
	188,029	189,794

For leases where the Company is lessor, please refer note 5.

The maturity of lease liability is as follows:

Not later than 1 year	152,716	152,716
1 - 2 years	152,716	152,716
2 - 5 years	458,148	458,148
More than 5 years	1,308,204	1,328,218
	2,071,784	2,091,798

19 TAXATION

	2020	2019
	RO	RO Restated
Statement of profit or loss		
Deferred tax charge	1,799,575	2,262,342
Current tax charge		
- reversal of prior year provision	(342,030)	-
- in respect of prior years	83,241	383,438
	1,540,786	2,645,780
Statement of financial position		
Non-current liability:		
Deferred tax-net	8,580,746	7,557,096
Current tax liability		
Current year	35,322	383,438
Movement for current tax liability:		
At 1 January	383,438	-
Charge for prior years	83,241	383,438
Reversal of prior year provision	(342,030)	-
Payments during the year	(89,327)	-
At 31 December	35,322	383,438

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020 (continued)

19 TAXATION (continued)

The total income tax for the year can be reconciled to the accounting profits as follows;

	2020 RO	2019 RO
Accounting profit before tax for the year	3,164,910	3,390,281
Tax at the rate of 15%	474,737	508,542
Add tax effect of:		
Deferred tax not recognised on tax losses	1,323,333	1,753,137
Current tax for previous years	(258,789)	383,438
Expenses not allowed in tax	1,505	662
Tax expense for the year	1,540,786	2,645,779

Tax assessments of tax years 2013, 2014 were completed during 2019 with additional tax claim of OMR 383,438 which was fully provided in the 2019 financial statements. During 2019, the Company filed an objection under the Income Tax law with the Tax Authority relating to 2013 and 2014 assessments. During 2020, the Objection was resolved in Company's favour and the final tax liability for 2013 and 2014 was determined as OMR 41,408. Accordingly, the excess provision of OMR 342,030 was reversed during the year after netting of the payment for 2013 and 2014 tax assessments.

During 2020, 2015 tax assessment was completed with an additional tax assessment of OMR 47,919 on thin capitalisation rules. The additional claim for 2015 was paid during the year. The additional tax for open tax years was recognised as OMR 35,322 based on the disallowances applied by Tax Authority for 2015 tax year.

The provision for the current and deferred tax have been recorded based on the finance lease model. Further, in respect of the unrealised gain of RO 22,989,752 (the difference between the fair value of plant and finance lease receivable) management has taken a view that this gain will be realised as a part of tariff received over the life of the PPA and only realised gain should be subjected to tax as per the Income Tax Law.

The management believes that future taxable profit will not be sufficient to offset the carried forward tax losses, hence, no deferred tax asset has been recognised on carried forward tax losses of OMR 5,488,108 (2019 - OMR 4,173,443)

Deferred tax

Deferred taxes are calculated on all temporary differences under the liability method using a principal tax rate of 15%. The net deferred tax liability and deferred tax charge in the statement of comprehensive income are attributable to the following items;

	Deferred tax recognised in			
	At 1 January RO	Profit or loss RO	OCI RO	At 31 December RO
2020				
Deferred tax asset				
Provision for decommissioning cost	631,725	76,677	-	708,402
Allowance for ECL	13,485	28,205	-	41,690
Lease liabilities and right-of-use assets	25,248	7,160	-	32,408
Cash flow hedge reserve	948,364	-	775,925	1,724,289
	1,618,822	112,042	775,925	2,506,789
Deferred tax liability				
Accelerated tax depreciation	(5,546,648)	(2,016,632)	-	(7,563,280)
Unrealised gain on recognition of finance lease	(2,924,017)	108,642	-	(2,815,375)
Finance lease receivable for decommissioning asset	(256,524)	26,400	-	(230,124)
Unamortised major maintenance revenue	(277,695)	65,518	-	(212,177)
Prepaid rentals	(38,720)	(29,343)	-	(68,063)
Decommissioning asset	(132,314)	(66,202)	-	(198,516)
	(9,175,918)	(1,911,617)	-	(11,087,535)
Deferred tax liability - net	(7,557,096)	(1,799,575)	775,925	(8,580,746)

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020 (continued)



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19 TAXATION (continued)

Deferred tax (continued)

	Deferred tax recognised in			
	At 1 January RO	Profit or loss RO	OCI RO	At 31 December RO
2019 - Restated				
Deferred tax asset				
Provision for decommissioning cost	610,148	21,577	-	631,725
Allowance for ECL	-	13,485		13,485
Lease liabilities and right-of-use assets *	-	5,562	19,686	25,248
Cash flow hedge reserve	215,816	-	732,548	948,364
	<u>825,964</u>	<u>40,624</u>	<u>752,234</u>	<u>1,618,822</u>
	Deferred tax recognised in			
	At 1 January RO	Profit or loss RO	OCI RO	At 31 December RO
Deferred tax liability				
Accelerated tax depreciation	(3,069,922)	(2,476,726)	-	(5,546,648)
Unrealised gain on recognition of finance lease	(3,021,546)	97,529	-	(2,924,017)
Finance lease receivable for decommissioning asset	(282,724)	26,200	-	(256,524)
Finance lease receivable for major maintenance	(332,285)	54,589	-	(277,695)
Prepaid rentals	(30,680)	(8,040)		(38,720)
Decommissioning asset	(135,796)	3,482	-	(132,314)
	<u>(6,872,953)</u>	<u>(2,302,966)</u>	<u>-</u>	<u>(9,175,918)</u>
Deferred tax liability - net	<u>(6,046,989)</u>	<u>(2,262,342)</u>	<u>752,234</u>	<u>(7,557,096)</u>

* Deferred tax impact on retained earnings resulted from transition impact of IFRS 16, recognised directly in the equity.

20 REVENUE

	2020 RO	2019 RO Restated
Revenue recognised over time		
<i>Revenue from a contract with a customer</i>		
Fuel cost allowance	16,678,273	15,813,872
Fixed operation and maintenance allowance	7,030,280	6,917,519
Electrical energy allowance	104,032	116,657
Major maintenance (note 6)	361,271	436,838
	<u>24,173,856</u>	<u>23,284,886</u>
<i>Revenue from lease contracts</i>		
Interest income from finance lease	3,830,652	3,999,383
Investment charge from operating lease	12,557,073	12,507,810
	<u>16,387,725</u>	<u>16,507,193</u>
	<u>40,561,581</u>	<u>39,792,079</u>

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020 (continued)

21 OPERATING COSTS

	2020 RO	2019 RO Restated
Fuel cost	16,529,335	15,928,092
Operation and maintenance charges	7,370,502	7,131,757
Depreciation (note 4)	3,933,069	3,905,429
Insurance	671,849	540,667
Employee costs (note 23)	561,676	570,999
Major maintenance expenses	265,310	320,804
Depreciation of right of use asset (note 18)	67,751	67,751
Electricity import cost	209,195	159,949
Transmission connection charges	161,810	167,792
	<u>29,770,497</u>	<u>28,793,240</u>

22 GENERAL AND ADMINISTRATIVE EXPENSES

	2020 RO	2019 RO
Legal and professional charges	253,702	195,454
Provision for expected credit losses [note 22 (i)]	188,030	89,901
Information technology and software related expenses	115,433	99,843
License fees to regulator	64,710	59,740
Director sitting, remuneration and travelling expenses (note 26)	38,182	39,129
Depreciation (note 4)	29,398	53,551
Entertainment	23,101	26,500
Communication expenses	22,502	16,959
Corporate social responsibility expense	15,000	15,000
Travelling expenses	12,634	50,563
Training expenses	4,250	15,000
Office rent	-	7,570
Miscellaneous expenses	97,968	31,772
	<u>864,910</u>	<u>700,982</u>
(i) Provision for expected credit losses	166,088	-
Finance lease receivables (note 5)	10,546	-
Major maintenance revenue receivables (note 6)	(5,553)	89,901
Trade and other receivable (note 8)	16,949	-
Cash and cash equivalents (note 10)	<u>188,030</u>	<u>89,901</u>

23 EMPLOYEE COSTS

Salaries and the related costs included under operating costs consist of the following:

Salaries, wages and other benefits	495,327	550,958
Contributions to a defined contribution retirement plan	14,224	11,602
Charge for employee end of service benefits	52,125	8,439
	<u>561,676</u>	<u>570,999</u>

24 FINANCE COST

	2020 RO	2019 RO Restated
Interest on long term loan	6,524,564	6,562,695
Interest on finance lease (note 18)	120,278	122,043
Amortisation of deferred financing cost	180,617	189,169
Unwinding of discount on decommissioning cost provision (note 15)	149,723	143,847
LC commission	120,725	126,931
Interest on working capital loan	20,291	29,918
	<u>7,116,198</u>	<u>7,174,603</u>

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25 EARNINGS PER SHARE

	2020	2019
	RO	RO
Profit for the year (RO)	1,624,124	744,501
Weighted average number of ordinary shares	222,240,000	222,240,000
	<u>0.007</u>	<u>0.003</u>

Diluted earnings per share is same as the earnings per share as the Company has not issued any instruments during the period which would have an impact on earnings per share when exercised.

26 RELATED PARTY TRANSACTIONS

Related parties comprise the shareholders, directors, key management personnel and business entities in which they have the ability to control or exercise significant influence in financial and operating decisions. Pricing policies and terms of these transactions are approved by the Board of directors.

The Company maintains balances with these related parties which arise in the normal course of business from the commercial transactions, and are entered into at terms and conditions which are approved by the management.

Significant related party balances and transactions as of the reporting date as follows:

Balances at the reporting date (Note 17)

Due to related parties (related to major shareholders)

Dhofar O&M LLC	453,790	503,179
First National Company for Operation and Maintenance - Oman	25,326	16,608
Director sitting fee payable	1,200	1,200
Mitsui & Co. Middle East and Africa Projects investment & Development Limited	800	800
International Company for Water and Power Projects - KSA	799	20,006
ACWA Power Global Services LLC	-	1,956
	<u>481,915</u>	<u>543,749</u>

Transactions during the year

O&M Fee and related charges	7,399,127	7,369,733
Secondment charges and expense reimbursement	461,430	661,186
Goods and services received	7,860,556	8,030,919
Goods and services rendered	192,498	119,666

Key management personnel compensation

Key management personnel are those persons having authority and responsibility for planning, directing and controlling the activities of the Company, directly or indirectly, including any director (whether executive or otherwise). The compensation for key managerial personnel during the year are as follows:

Short-term employee benefits	172,952	224,521
Long-term employee benefits	40,670	8,338
Director sitting fees, remuneration and travelling expenses (note 22)	38,182	39,129
	<u>251,804</u>	<u>271,988</u>

Amounts due from/to related parties are interest free, unsecured and receivable on demand. Amount due from related parties are subject to the impairment requirement of IFRS 9, and were assessed as such and management believes the identified impairment loss was immaterial.



NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020 (continued)

27 FINANCIAL RISK MANAGEMENT

The Company's principal financial liabilities, other than derivatives, comprise loans, and trade and other payables. The main purpose of these financial liabilities is to finance the Company's operations. The Company's principal financial assets include finance lease receivable, trade receivables, and cash that derive directly from its operations.

Market risk

Market risk is the risk that changes in market prices, such as foreign exchange rates, interest rates affect the Company's income or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimizing the return on risk.

The sensitivity analyses have been prepared on the basis that the amount of net debt, the ratio of fixed to floating interest rates of the debt and derivatives at the reporting date.

The following assumptions have been made in calculating the sensitivity analyses:

- The sensitivity of the relevant statement of comprehensive item is the effect of the assumed changes in respective market risks. This is based on the financial assets and financial liabilities held at the reporting date including the effect of hedge accounting.
- The sensitivity of equity is calculated by considering the effect of any associated cash flow hedges for the effects of the assumed changes of the underlying risk.

Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company's exposure to the risk of changes in market interest rates relates primarily to the Company's long-term debt obligations with floating interest rates. The Company manages its interest rate risk by having a balanced portfolio of fixed and variable rate loans and borrowings.

To manage this, the Company enters into interest rate swaps, in which it agrees to exchange, at specified intervals, the difference between fixed and variable rate interest amounts calculated by reference to an agreed-upon notional principal amount.

At 31 December 2020, after excluding the effect of interest rate swaps, 42% of the Company's borrowings are at a fixed rate of interest (31 December 2019: 42%).

At the reporting date the interest rate risk profile of the Company's interest bearing financial instruments is as follows:

	2020 RO	2019 RO Restated
Fixed rate instrument		
Term loan	<u>62,081,331</u>	<u>65,178,049</u>
Variable rate instrument		
Term loan	<u>84,812,975</u>	<u>89,064,714</u>

Interest rate sensitivity

The Company does not account for any fixed rate financial assets or financial liabilities at fair value through profit or loss. Therefore, a change in interest rates at the reporting date would not affect profit or loss.

A reasonably possible change of 100 basis points in interest rates at the reporting date would have increased (decreased) equity and profit or loss by the amounts shown below. This analysis assumes that all other variables, in particular foreign currency exchange rates, remain constant.

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27 FINANCIAL RISK MANAGEMENT (continued)

Interest rate sensitivity (continued)

	Profit or loss		Equity	
	100 bps	100 bps	100 bps	100 bps
31 December 2020				
Variable rate financial liabilities	(509,282)	509,282	(432,890)	432,890
Interest rate swaps	483,818	(483,818)	411,245	(411,245)
Net sensitivity	(25,464)	25,464	(21,645)	21,645
	Profit or loss		Equity	
	100 bps	100 bps	100 bps	100 bps
31 December 2019				
Variable rate financial liabilities	(713,920)	713,920	(606,832)	606,832
Interest rate swaps	678,224	(678,224)	576,490	(576,490)
Net sensitivity	(35,696)	35,696	(30,342)	30,342

Foreign currency risk

Foreign exchange risk arises when future commercial transactions or recognised assets or liabilities are denominated in a currency that is not the Company's functional currency. The Company is exposed to foreign exchange risk arising from currency exposures primarily with respect to the US Dollar. Most of the foreign currency transactions are in US Dollars or other currencies linked to the US Dollar. Since the Rial Omani is pegged to the US Dollar management believes that the foreign exchange rate fluctuations would not have significant impact on the pretax profit of the Company.

Credit risk

Credit risk is the risk that a counterparty will not meet its obligations under a financial instrument, leading to a financial loss. The Company is exposed to credit risk from its operating activities (primarily trade receivables and finance lease receivable).

Trade receivables

Customer credit risk is managed by each business unit subject to the Company's established policy, procedures and control relating to customer credit risk management. Credit quality of a customer is assessed based on an extensive credit rating scorecard and individual credit limits are defined in accordance with this assessment. Outstanding customer receivables is regularly monitored. Trade receivable balance represents receivables from OPWP, a Government customer in Oman.

This customer is transacting with the Company for number of years. Accordingly the balance due from this customer is assessed to have a strong high credit quality or limited credit risk. At 31 December 2020, the Company had one customer (31 December 2019: one customer).

The Company recognised an allowance for ECL in the financial statements for the period ending 31 December 2020. An impairment analysis is performed at each reporting date as per IFRS 9 expected credit loss method. The provision rates are based on days past due for the outstanding balance. The calculation reflects the probability-weighted outcome, the time value of money and reasonable and supportable information that is available at the reporting date about past events, current conditions and forecasts of future economic conditions.

The maximum exposure to credit risk at the reporting date is the carrying value of each class of financial assets and the amount is immaterial to the financial statements for the year ending 31 December 2020. The Company does not hold collateral as security.

The Company evaluates the concentration of risk with respect to trade receivables as low, as its customer is located in Oman and it is a Government customer.

Finance lease receivable

Finance Lease receivable has been recorded in accordance with the terms of the PPA with OPWP, a Government customer in Oman and a provision for ECL is recognised at the reporting date.

Cashat bank

Credit risk on bank balances is limited as same are held with banks with sound credit ratings.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020 (continued)

27 FINANCIAL RISK MANAGEMENT (continued)

Credit risk (continued)

Credit Concentration

Except as disclosed, no significant concentrations of credit risk were identified by the management as at the statement of financial position date.

Liquidity risk

Liquidity risk is the risk that the Company will not be able to meet its financial obligations as they fall due. The Company's approach to managing liquidity is to ensure, as far as possible, that it will have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation.

Typically the Company ensures that it has sufficient cash on demand to meet expected operational expenses including the servicing of financial obligations. This excludes the potential impact of extreme circumstances that cannot reasonably be predicted, such as natural disasters. In addition the Company has access to credit facilities.

The following are the remaining contractual maturities of financial liabilities at the reporting date. The amounts are gross and undiscounted and include contractual interest payments:

	Carrying value RO	Contractual cash flows RO	Less than 1 year RO	More than 1 year RO
31 December 2020				
Non-derivative financial liabilities				
Term loan	145,535,873	199,321,640	13,303,455	186,018,185
Trade payables	25,912,935	25,912,935	18,114,031	7,798,904
Lease liabilities	2,071,784	2,071,784	152,716	1,919,068
Accrued expenses	2,864,269	2,864,269	2,864,269	-
Due to related parties	481,915	481,915	481,915	-
	<u>176,866,776</u>	<u>230,652,543</u>	<u>34,916,386</u>	<u>195,736,157</u>
Derivative financial liabilities				
Gross payable under IRS	11,495,262	11,495,262	1,954,195	9,541,067
	<u>188,362,038</u>	<u>242,147,805</u>	<u>36,870,581</u>	<u>205,277,224</u>
	Carrying value RO	Contractual cash flows RO	Less than 1 year RO	More than 1 year RO
31 December 2019				
Non-derivative financial liabilities				
Term loan	152,703,713	210,936,192	13,695,307	197,240,885
Trade payables	9,463,583	9,463,583	9,463,583	-
Lease liabilities	2,091,798	2,091,798	152,716	1,939,082
Accrued expenses	2,449,649	2,449,649	2,449,649	-
Due to related parties	543,749	542,549	542,549	-
	<u>167,252,492</u>	<u>225,483,771</u>	<u>26,303,804</u>	<u>199,179,967</u>
Derivative financial liabilities				
Gross payable under IRS	6,322,427	6,322,427	647,030	5,675,397
	<u>173,574,919</u>	<u>231,806,198</u>	<u>26,950,834</u>	<u>204,855,364</u>

NOTES TO THE FINANCIAL STATEMENTS

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27 FINANCIAL RISK MANAGEMENT (continued)

Categories of financial statements

	2020 RO	2019 RO Restated
Financial assets (at amortised cost)	4,648,738	6,279,412
Cash and cash equivalents	45,555,377	47,880,062
Finance lease receivable	2,892,473	3,119,782
Major maintenance receivables	27,754,835	11,168,792
Trade and other receivables	80,851,423	68,448,048
Financial liabilities (at amortised cost)		
Long term loan	145,535,873	152,703,713
Lease liabilities	2,071,784	2,091,798
Trade and other payables	29,259,119	12,456,981
	176,866,776	167,252,492

28 FAIR VALUES

Set out below is a comparison, by class, of the carrying amounts and fair values of the Company's financial instruments, other than those with carrying amounts that are reasonable approximations of fair values:

	2020		2019	
	Carrying RO	Fair value RO	Carrying RO Restated	Fair value RO Restated
Financial assets				
Finance lease receivables	45,555,377	45,555,377	47,880,062	47,880,062
Major maintenance revenue receivables	2,892,473	2,892,473	3,119,782	3,119,782
Trade receivable	27,669,835	27,669,835	11,030,383	11,030,383
Other receivables	85,000	85,000	138,409	138,409
	27,754,835	27,754,835	11,168,792	11,168,792
	2020		2019	
	Carrying RO	Fair value RO	Carrying RO Restated	Fair value RO Restated
Financial liabilities				
Interest bearing loans and borrowings				
- Floating rate borrowings	84,812,975	84,812,975	89,064,714	89,064,714
- Fixed rate borrowings	62,081,331	60,679,867	65,178,049	65,058,943
Trade payables	25,912,935	25,912,935	9,463,583	9,463,583
Lease liabilities	2,071,784	2,071,784	2,091,798	2,091,798
Accrued expenses	2,864,269	2,864,269	2,449,649	2,449,649
Due to related parties	481,915	481,915	543,749	543,749
Derivative financial liabilities	11,495,262	11,495,262	6,322,427	6,322,427
	189,720,471	188,319,007	175,113,969	174,994,863

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020 (continued)

29 CAPITAL MANAGEMENT

The Company's objectives when managing capital are to safeguard the Company's ability to continue as a going concern and benefit other stake holders. The management's policy is to maintain a strong capital base so as to maintain creditor and market confidence and to sustain future development of the business. Management is confident of maintaining the current level of profitability by enhancing top line growth and prudent cost management. The Company is not subject to externally imposed capital requirements.

The capital structure of the Company comprises of net debt (borrowings as detailed in notes 16 offset by cash and bank balances), lease liabilities and equity of the Company (comprising the share capital, reserves and retained earnings). The Company is not subject to externally imposed capital requirements other than the requirements of the Commercial Companies Law.

The Board regularly reviews the capital structure of the Company. As part of this review, the Board considers the cost of capital and the risks associated with each class of capital. The gearing ratio at 31 December 2020 of 380.65% (31 December 2019: 335.03%) (see below).

Gearing ratio

Gearing ratio at the reporting date as follows:

	2020 RO	2019 RO Restated
Debt (i)	147,607,657	154,795,511
Cash and bank balances	(4,648,738)	(6,279,412)
Net debt	142,958,919	148,516,099
Equity (ii)	37,556,074	44,329,179
Net debt to equity ratio	380.65%	335.03%

(i) Debt is defined as long- and short-term borrowings (excluding derivatives) as described in note 16 and lease liabilities (note 18).

(ii) Equity includes all capital and reserves of the Company that are managed as capital.

30 COMMITMENTS AND CONTINGENCIES

(i) Debt Service Reserve Account Letter of Credit

At 31 December 2020, the Company had contingent liabilities in respect of Debt Service Reserve Account ('DSRA') letter of credit amounting to RO 2,609,818 and USD 9,082,298 (31 December 2019 : RO 2,693,164 and USD 8,728,972) in accordance with the requirement of the Common Terms Agreement ('CTA') given in the normal course of business on which no material liabilities are expected to arise.

(ii) Sponsors' Fuel Reserve Account (FRA) Commitment

Under the Common Terms Agreement (CTA) the project's sponsors are required to provide the Fuel Reserve Account (FRA) commitment to the offshore trustee. The FRA commitment can be provided in the form of cash, letter of credit (LC) or letter of guarantee (LG) . At 31 December 2020, Mitsui & Co., Ltd and ACWA Power provided their support through letter of guarantee and letter of credit respectively, whereas DIDIC deposited the cash of OMR 311,930 (31 December 2019 : OMR 311,930) in FRA bank account to comply with the CTA requirements. FRA bank balance and FRA support can only be utilized with lenders' and sponsors' consent, therefore DGC do not have any control on these amounts and the amount received from DIDIC is held in a fiduciary capacity and not accounted in these financial statements.

(iii) Capital commitments

The Company has capital commitment of RO 275,494 as of 31 December 2020 (31 December 2019: RO 24,494) with contractors for construction and other activities.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020 (continued)



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30 COMMITMENTS AND CONTINGENCIES (continued)

(iv) Operating lease arrangement where the Company acts as a lessor

As disclosed in notes to these financial statements, the arrangement between the Company and OPWP under the PPA for 445 MW power plant is covered under IFRS 16 Leases and such arrangement in substance represents an operating lease under IFRS 16 Leases. The lease commenced on 1 January 2018. The following is the total of future minimum lease receipts expected to be received under the PPA:

	2020	2019
	RO	RO
		Restated
Due within one year	13,445,683	13,500,356
Due after one year but within five years	53,772,103	53,782,394
Due after five years	93,924,626	107,360,018
	161,142,412	174,642,768

(v) Capital connection fee charges

The Company had entered into agreements for connection to the transmission system and has to pay the fixed and variable connection charges related to connection assets and operation and maintenance fee.

The minimum fixed future payments under the electrical connection agreements are as follow:

	2020	2019
	RO	RO
		Restated
Due within one year	271,958	271,958
Due after one year but within five years	1,087,832	1,087,832
Due after five years	1,547,420	1,819,378
	2,907,210	3,179,168

31 NET ASSETS PER SHARE

Net assets per share is calculated by dividing the net assets attributable to the ordinary shareholders of the Company by the ordinary shares outstanding at the reporting date.

	2020	2019
	RO	RO
		Restated
Net assets – shareholder funds	37,556,074	44,329,179
Total number of ordinary shares	222,240,000	222,240,000
	0.169	0.199

32 SEGMENT REPORTING

An operating segment is a component of an entity that engages in business activities from which it may earn revenues and incur expenses including revenues and expenses relating to transactions with other components of the same entity; whose operating results are regularly reviewed by the entity's chief operating decision maker to make decisions about resources to be allocated to the segment and assess its performance; and for which discrete financial information is available.

Information regarding the Company's operating segments is set out below in accordance with IFRS 8 - Operating segments. IFRS 8 requires operating segments to be identified on the basis of internal reports about components of the Company that are regularly reviewed by the chief operating decision maker in order to allocate resources to the segment and to assess its performance.

NOTES TO THE FINANCIAL STATEMENTS

For the year ended 31 December 2020 (continued)

32 SEGMENT REPORTING (continued)

The Company operates in one business segment that of generation of power. All relevant information relating to this primary segment is disclosed in the statement of financial position, statement of comprehensive income and notes to the financial statements.

No geographical analysis has been disclosed as 100% of the Company's revenue is from one customer based in Oman.

33 DIVIDEND PAYMENT

During the year, the Company paid dividends of 18 Baiza per share for 22,224,000 number of shares amounting to RO 4,000,320 (31 December 2019: RO 4,000,320). These dividends were approved at the Annual General Meeting held on 16 March 2020 and 27 March 2019.

34 PRIOR YEAR RESTATEMENT

The corresponding figures have been restated in these financial statements to rectify the following in the accounting records of previous years:

- (1) Provision for major maintenance of RO 7.5 million was recorded in year 2016 with respect to major maintenance obligation under PPA for 273 MW power plant and increased the finance lease receivables carrying value with same amount. However, as per IFRS 15 major maintenance is treated as a separate performance obligation and a part of the consideration under PPA is also allocated to this performance obligation. Accordingly, the cost of the major maintenance and related revenue are recognized in the profit or loss in the period in which major maintenance is carried out.
- (2) Right of use assets were recognized for connection assets agreement with OETC in year 2019 and the same was amortized based on 15 years. Management has reassessed the terms of the contract to determine the control of the connection assets and considering the load dispatch center function of OETC along with right to operate and maintain the connection assets, it has been concluded that the control for connection assets remains with OETC.

Accordingly, right of use assets, lease liability, related depreciation expense and finance cost have been retrospectively adjusted. Further as per management assessment, the Company will receive benefits from connection assets until the plant is in operation, accordingly the connection charges will be expensed over the estimated useful life of the plant.

These prior period adjustments have been corrected with retrospective effect by restating the prior period financial statements as per the requirements of IAS 8 - Accounting Policies, Changes in the Accounting Estimates and Errors.

Effects of prior year adjustment on the financial statements for the year ended 1 January 2019 and 31 December 2019 are as follows:

	Originally reported RO	Effect of prior years adjustment RO	As restated RO
At 31 December 2019			
<i>Statement of profit or loss and other comprehensive income</i>			
Revenue	39,909,391	(117,312)	39,792,079
Operating costs	(28,508,670)	(284,570)	(28,793,240)
Finance costs	(7,424,231)	249,628	(7,174,603)
Finance income	-	262,017	262,017
Income tax expense	(2,629,315)	(16,465)	(2,645,780)
Net profit	651,203	93,298	744,501
Total comprehensive loss for the year	(3,499,906)	93,298	(3,406,608)
Earnings per share	0.003	-	0.003

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34 PRIOR YEAR RESTATEMENT (continued)

	Originally reported RO	Effect of prior years adjustment RO	As restated RO
<i>Statement of financial position</i>			
Finance lease receivable - non current	52,056,576	(6,335,111)	45,721,465
Right-of-use assets	3,894,724	(1,971,237)	1,923,487
Major maintenance revenue receivable - non current	-	2,541,748	2,541,748
Prepaid connection charges	-	258,122	258,122
Finance lease receivable - current	2,457,689	(299,092)	2,158,597
Major maintenance revenue receivable - current	-	578,034	578,034
Legal reserve	(267,715)	(9,330)	(277,045)
Retained earnings	(26,589,638)	(612,558)	(27,202,196)
Provision for major maintenance	(3,713,809)	3,713,809	-
Lease liabilities	(3,912,485)	1,973,403	(1,939,082)
Deferred tax liability - net	(7,447,350)	(109,746)	(7,557,096)
Lease liabilities	(424,674)	271,958	(152,716)
Net assets per share	0.197	0.002	0.199
<i>Statement of cashflows</i>			
Profit before tax for the year	3,280,518	109,763	3,390,281
Depreciation of right of use asset	246,421	(178,670)	67,751
Finance costs	7,424,231	(249,629)	7,174,602
Finance income	-	(262,017)	(262,017)
Interest income on finance lease	(4,553,533)	554,150	(3,999,383)
Major maintenance revenue	-	(436,838)	(436,838)
Prepaid connection charges	-	(53,591)	(53,591)
Major maintenance - payment	(320,804)	320,804	-
Payment of lease liabilities	(348,750)	196,029	(152,721)
At 1 January 2019			
Statement of financial position			
Finance lease receivable - non current	54,514,265	(6,634,203)	47,880,062
Major maintenance revenue receivable - non current	-	2,682,945	2,682,945
Finance lease receivable - current	2,265,579	(275,714)	1,989,865
Major maintenance revenue receivable - current	-	567,846	567,846
Prepaid connection charges	-	204,531	204,531
Retained earnings	(30,250,353)	(393,669)	(30,644,022)
Provision for major maintenance	(3,917,732)	3,917,732	-
Deferred tax liability - net	(5,977,517)	(69,472)	(6,046,989)
Net assets per share	0.232	0.001	0.233